ANNUAL REPORT (FORM F-16)

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NH PUBLIC UTILITIES COMMISSION	and the second s	CHECKED 4/24/19 AUDITED 4/24/19	Ally
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OF

Name _____ Liberty Utilities (EnergyNorth Natural Gas) Corp.

Address___15 Buttrick Road, Londonderry, NH 03053

TO THE

PUBLIC UTILITIES COMMISSION

OF THE

STATE OF NEW HAMPSHIRE

FOR THE

YEAR ENDED DECEMBER 31, 2018

01 Exact Legal Name of Respondent Liberty Utilities (EnergyNorth Natural Gas.) Corp. 03 Previous Name and Date of Change (If name changed during year) EnergyNorth Natural Gas. Inc. d/ba Liberty Utilities 04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code) 15 Buttrick Road Londondery, NH 03053 06 Name of Contact Person Mari Messuri 07 Address of Contact Person (Street, City, State, Zip Code) 15 Buttrick Road, Londonderry, NH 03053 07 Address of Contact Person (Street, City, State, Zip Code) 15 Buttrick Road, Londonderry, NH 03053 08 Telephone and Email of Contact Person 603-216-3523 09 This Report Is (1) Original (2) Revise Mari-Louise.Messuri@libertvutilities.com 11 Name of Officer Having Custody of the Books of Account James M Sweeney 13 Address of Officer Where Books of Account Are Kept (Street, City, State, Zip code) 15 Buttrick Road, Londonderry , NH 03053 14 Name of State Where Respondent Is Incorporated New Hampshire 17 Explanation of Manner and Extent of Corporate Control (If the respondent controls by any other corporation, business trust, or similar organization) Liberty Utilities (America) Holdico, Inc. , Delaware corporation, which Is 100% owned by Liberty Utilities (America) Holdico, Inc. , Delaware Corporation, which Is 100% owned by Liberty Utilities (America) Holdico, Inc. , Delaware Corporation, which Is 100% owned by Liberty Utilities (America) Holdico, Inc. , Delaware Corporation, which Is 100% owned by Liberty Utilities (Americ	10 Date (Mo,	e of Report , Da, Yr) 29th, 2019
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The undersigned officer certifies that he/she has examined the accompanying report; information, and belief, all statements of fact contained in the accompanying report a		
information, and belief, all statements of fact contained in the accompanying report a		
information, and belief, all statements of fact contained in the accompanying report a is a correct statement of the business and affairs of the above named respondent in re	hat to the best of his/her knowled	ge,
s a correct statement of the business and attains of the above hamed respondent in re	true and the accompanying repo	ort
forth therein during the period from and including January 1 to and including Decemb	r 31 of the year of the report.	n.
01 Name 03 Signature		e Signed
Mari Messuri	04 Date	, Da, Yr)
	27400 (C4340)	29th, 2019
02 Title	(Mo	
Director Accounting	(Mo	
you - Joane your	(Mo	
	(Mo	

NHPUC Form F-22

INFORMATION SHEET

- 1. Name of the Utility: Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities
- 2. Officer or individual to whom the **ANNUAL REPORT** should be mailed:

Name:Cynthia TrottierTitle:Director, FinanceStreet:15 Buttrick RoadCity/State/Zip Code: Londonderry, New Hampshire, 03053E: Cynthia.Trottier@libertyutilities.com

3. Telephone including Area Code:

603.216.3539

4. Officer or individual to whom the N.H. UTILITY ASSESSMENT TAX and ASSESSMENT BILLING ADDRESS should be mailed:

Name:Steven E. MullenTitle:Director, Rates & Regulatory AffairsStreet:15 Buttrick RoadCity/State/Zip Code:Londonderry, New Hampshire, 03053E: Steven.Mullen@libertyutilities.com

5. Telephone including Area Code:

603.216.3516

6. The names and titles of principal general officers are: (Effective: 7/31/2018)

<u>Name</u> Susan Fleck James Sweeney <u>Title</u> President Treasurer & Secretary

Store Mill

Steven E. Mullen (Name)

(Signature)

Director, Rates & Regulatory Affairs (Title)

2074

The above information is requested for our office directory.

Name of Respond Liberty Utilities (E	lent hergyNorth Natural Gas) Corp.	This Report Is: (1) Original X (2) Revised	Date of Report (Mo, Da, Yr) March 29th, 2019	Year of Report December 31st, 2018
	LIST OF CITIE	S AND TOWNS SERVED) DIRECTLY	
Line No.	LOCATION		NUMBER OF CUSTOMERS	POPULATION as of 2016 data
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	ALLENSTOWN AMHERST AUBURN BEDFORD BELMONT BERLIN BOSCAWEN BOW CANTERBURY CONCORD DERRY FRANKLIN GILFORD GOFFSTOWN HOLLIS HOOKSETT HUDSON KEENE LACONIA LITCHFIELD LONDONDERRY LOUDON MANCHESTER MERRIMACK MILFORD NASHUA NORTHFIELD PELHAM PEMBROKE SANBORNTON TILTON		384 576 35 2,134 89 15 310 804 43 11,357 551 1,087 112 727 30 2,442 5,467 1,272 2,247 178 1,463 181 27,621 4,018 1,161 28,598 257 8 981 50 758	4,290 11,244 5,356 22,418 7,275 10,413 3,975 7,775 2,406 42,900 33,244 8,447 7,156 17,999 7,817 14,096 25,106 23,409 16,470 8,447 25,856 5,473 110,506 25,648 15,296 87,882 4,818 13,425 7,118 2,964 3,548 No Census Info Available section of Tillton
44			94,965	582,83

ne of Respondent	This Report		Date of Report	Year of Report
rty Utilities (EnergyNorth Natural Gas)) Corp. (1) Original (2) Revised	X	(Mo, Da, Yr) March 29th, 2019	December 31st, 2018
	(2) 11011000			
		AFFILIATED INTERES	TS	
Include on this page, a summa	any listing of all affiliator	d interests of the respond	ent and its parent Indicate	
the relationship to the parent a	and the respondent and	I the percentage owned b	by the corporate group.	
erty Utilities(EnergyNorth Natural Gas)	Corp. New Hampshire	corporation, is 100% ow	ned by	
erty Energy Utilities (New Hampshire) C erty Utilities Co, Delaware corporation,	Corp., Delaware Corpor	ration, which is 100% owr	ned by	
erty Utilities (America) Holdco, Inc. , De erty Utilities (America) Holdco, Inc. , De	laware corporation, wh	hich is 100% owned by	% owned by	
erty Utilities (America) Co. Delware Cor	poration, which is 1009	% owned by	ve owned by	
erty Utilities (Canada) Corp., Canada C onquin Power & Utilities Corp, Canada	Corporation, which is 10 Corporation which is p	ublically traded.		

	tural Gas) Corp.	This Report Is: (1) Original X (2) Revised	Date of Report (Mo, Da, Yr) March 29th, 2019	Year of Report December 31st, 2018
		OFFICERS		
executive officer whose sates. An "executive officer" of resident, secretary, treasure in charge of a principal button (such as sales, administrany other person who performs functions. If a change was made d mbent of any position, show	alary is \$50,000 or a respondent includes er, and vice pres- isiness unit, division stration or finance), orms similarly policy- uring the year in the w name of the previou.	s su (id sh holc s	bstitute a copy of item 4 of Regulation entified as this page). The substitute p ould be the same size as this page. 4 Report below any additiona	ommission, may S-K page(s)
	e in incumbency was i		Other Company	ies Officer Of with Title
			Other Compan	
		(0)		(c)
President	As of Sep 5,2017	Susan Fleck		New Hampshire) Corp.,President te Electric) Corp., President Liberty
President Treasurer & Secretary President Treasurer & Secretary	As of Apr 1, 2018 to Sep 5,2017 to Apr 1, 2018	Susan Fleck James M. Sweeney James Sweeney Tisha Sanderson	Secretary and Treasurer Lit Hampshire) Corp. Secreta (Granite Sta Secretary and State Natural Gas) Corp. D Liberty Utilities Co. Directo Inc. Manager Liberty Utilitie	berty Energy Utilities (New any and Treasurer Liberty Utilities Treasurer Liberty Utilities (Peach Director, Secretary and Treasurer or Liberty Utilities (America) Holdco es Holdings (America), LLC. nance (US) LLC. Director Liberty
	Report below the name, n executive officer whoses s a. An "executive officer" of resident, secretary, treasur tin charge of a principal bu- tion (such as sales, admini any other person who perfo- ing functions. If a change was made d mbent of any position, shown mbent, and date the chang Title (a) Current President Treasurer & Secretary Previous President	y Utilities (EnergyNorth Natural Gas) Corp. Report below the name, title and salary for executive officer whose salary is \$50,000 or b. An "executive officer" of a respondent includes: resident, secretary, treasurer, and vice pres- t in charge of a principal business unit, division tion (such as sales, administration or finance), any other person who performs similarly policy- ing functions. If a change was made during the year in the mbent of any position, show name of the previou mbent, and date the change in incumbency was to Title (a) Current President As of Sep 5,2017 Treasurer & Secretary As of Apr 1, 2018 Previous President to Sep 5,2017	y Utilities (EnergyNorth Natural Gas) Corp. (1) Original X (2) Revised OFFICERS Report below the name, title and salary for executive officer whose salary is \$50,000 or a. An "executive officer" of a respondent includes resident, secretary, treasurer, and vice pres- (ide tin charge of a principal business unit, division tion (such as sales, administration or finance), any other person who performs similarly policy- ing functions. If a change was made during the year in the mbent of any position, show name of the previous mbent, and date the change in incumbency was made. Title Name of Officer (a) (b) Current President As of Sep 5,2017 Susan Fleck James M. Sweeney Previous Previous Previous Previous Previous	y Utilities (EnergyNorth Natural Gas) Corp. (1) Original X (2) Revised (Mo, Da, Yr) March 29th, 2019 (I) Original X (2) Revised (Mo, Da, Yr) March 29th, 2019 (I) Original X (I) Original X (I) Original X (I) Revised (I) Original X (I) Original X (I) Original X (I) Revised (I) Original X (I) Revised (I) Original X (I) Original X (I) Revised (I) Original X (I) Original

Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. (1) Origin: (2) Revise	al X	Date of Report (Mo, Da, Yr) March 29th, 2019	Year of Report December 31st, 3	2018
	DIRECTOR	S		
Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.	by a	ignate members of the Executive n asterisk and the Chairman of th mittee by a double asterisk.	Committee le Executive	
Name (and Title) of Director (a)	Prir	ncipal Business Address (b)	No. of Directors Meetings During Year (C)	Fees During Year (d)
an E. Robertson David Pasieka Jori C. Auten Charles F. Bass <i>N.</i> Robert Keating	354 Davis Rd, Oakville ON L6J 2X1 354 Davis Rd, Oakville ON L6J 2X1 1020 Carrington Ct., Midland GA 31820 65 Elm Hill Rd., Peterboro NH 03458 25 Oak Street, Reading MA 01867		4 4 4 4 4	None None \$2,000 \$2,000 \$2,000

Name of Respondent Liberty Utilities (EnergyNorth Natural Gas)	This Report Is: (1) Orlginal (2) Revlsed	x	Date of Report (Mo, Da, Yr) March 29lh, 2019	Year of Report December 31st, 2018	
	SECURITY HO	LDERS AND VOTIN	G POWERS		
 Give the names and addresses of the 1 security holders of the respondent who, of the latest closing of the stock book or of the list of stockholders of the respont to the end of the year, had the highest v in the respondent, and state the numbe which each would have had the right to date if a meeting were then in order. If holder held in trust, give in a footnote th particulars of the trust (whether voting tr duration of trust and principal holders of interests in the trust. If the stock book v closed or a list of stockholders was not within one year prior to the end of the yy other class of security has become vest voting rights, then show such 10 securit as of the close of the year. Arrange the security holders in the order of voting p commencing with the highest. Show in titles of officers and directors included ir of 10 security holders. If any security other than stock carries voting rights, explain in a supplemental 	 the circumstances whereby such security becar with voting rights and give other important partly (details) concerning the voting rights of such se State whether voting rights are actual or conting if contingent, describe the contingency. If any class or issue of security has any special privileges in the election of directors, tru or managers, or in the determination of corpora by any method, explain briefly in a footnote. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the e year for others to purchase securities of the res or any securities or other assets owned by the rincluding prices, expiration dates, and other mainformation relating to exercise of the options, v or rights. Specify the amount of such securities assets so entitled to be purchased by any office director, associated company, or any of the ten security holders. This instruction is inapplicable convertible securities or to any securities substa all of which are outstanding in the hands of the public where the options, warrants, or rights we issued on a prorata basis. 				
Give the date of the latest closing of the stock book prior to the end of the state the purpose of such closing: NA	year, and	cast at the la prior to the e of the directo number of su Total:	al number of voles atest general meeting not of the year for election ors of the respondent and uch voles cast by proxy NA	 Give the date and place of such Meeting: NA 	
	Number of votes as o		OTING SECURITIES		
Line Name (Title) and Address of No. Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)	
 TOTAL votes of all voting securities TOTAL numbers of security holders TOTAL votes of security holders listed below 	120,000	120,000			
 7 Liberty Energy Utilities (New Hampshire) Corp. 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 	120,000	120,000			

	Clines (EnergyNorth Natural Class) Corp	() Original () Revised		March 2901, 20	. J	llacender 314, 2014
		PAYMENTE TO INDIVIDUALE				
1	List memory of all evolutions, performations, or corporations, 64 views many an acquired during the year, and the evolution point of	when payments teaching \$10,000 or store for services renormed executed for sector. Where payments or sectorals to the individual is individual and the emotion paint or due sector	memebers			
	Name	Bred	Слу	State	Zap Cade	Amount
	(6)	a 180°	(c)	20	285	
		1001 THASENLOCH PLACE BUY 1000	THE WOODLANSE	TX TX	71560	19,210,423
ļ	The second second second second second	Dri drim Mus	HOLISTON	TX NH GA	17262-2018 0347e	12.045.381 10.635.067
	EARS GROUP, MC	100 LEDDE NCAD NO SCIE JANKS ALCENTRAL STREET	1871 AN FA	CLA NA	30354-1948	10,682,722 10,571,180
	TE PARTING THAINING	A VA IS MAAA STREET	AUDURN ANN ARDOR HOLISTON	MD TX	40108	7.678/047 6.601.885
ia c	PENERGY COMPANY NGE CAS AND LNG, LLC	201 HELKIĞ WAY 1966 POST CAR BOULEYAND BUS 1980	HOUTETION FACINAT	TX NB	17254 (E3.J1144	
E L	VERA ENERGY SERVICES, DIO	5203 DLAE STRUET 354 DAVIE HOAD	GAQUEUE WOODDINIDGE	ONTARIO	L#22X1	6, MI7,527 4,621,101 2,248,678
ę	INTEL FOR THAT BUILDING TO MARKET THAT I CALL IN THE PARTY OF THE PART	NATURAL GRE ACCOUNTING WEAT	HOUSTON	NJ TX	67095 77508	2,211,A18
ŝ	ITY OF NAMEDA BE		TULSA	NH OK NH	0.3081-0835 24138 0.3303-0835	2,376,388 7,291,681 2,247,658
ŝ		E123 BOUTH VALE SHIP ROS DOCUMENT PROCESSING DIVISION P O Box 037	CONDONID OVERLAND PARK	NH K8	02203-0639 00211 97002	7 244 100
	HEALT ENERGY NORTH AMERICA (U.B., U.F.)	1001 COLLEGE BOIA EVAND Suite 100 1000 MANI STREET LEVEL 12		K8 TX NH	101106-0642	2,010,823
ŝ		NEAL ENTATE TAY PICKey BEEZ 204 DAVIS ROAD 1001 LISERTY CENTER	ONVILE	ONTARIO	183221	1,828,204
5		100 LOBRYY CENTER 120 LONG RIDUE RO BUTEJEUT 21 BOUTH FRUIT STREET, BUTE 10	HDRUBURDH BTAWFORD	CT	000003	
į	EN HANDRAPE POLICUTILITIES CONSISTENT		CONCOMB MANCHESTER DELANCO	NH NB NJ	81301-2428 03108-9588	1,122 bill 1,122 620 864 965
į	INVERTIGUES EQUIPMENT & ENGINEERING COURT	DID CREEK ROAD CITY OF MANCHESTER SEPARTMENT OF PUBLIC WORKE	IMAN/D (ESTER	NH	00015	858,098
j			CARVALE ATLANTA	ONTARIO GA	10184-0183	B 12 482 863 565
	LEWENT PLEET	PO BUX 100083 40 WARHINGTON BTREET - Buts 2000	WESTRONOUGH ONERSWICH	GA MA CT	20184-0183 2156-1855 26880	580,850 830,178
į	ATTINGT GAS DUPPLY, LLC CHTHICTAR INDUSTRIES, LLC	14 IIIDIAN HOOK LANE 128 WORR/MACK BITHEET	METHURN	CT MA	05830	755 508
ļ	COTTWADDEN, INC	DEDE GLENWOOD AVENUE BUIE 440 PO BOX 8814 CHASE MADDIN TTAN BANK	ILACIDALA	NG NH NY NH NH	83247-8854	606 963 840 358
1	ATIONIAL FLIEL GAS SUPPLY COMP		MANCHERTER	NY NH	01101	1 840 801
1	EW ENGLAND TRAFFIC CONTROL	HERE BLOCENCE VALLEY HWY, UNIT DZ		NH CT	£1334 26163	631 824 543 500
ļ	CORRANGES CONSTRUCTION MANAGEMENT, INC.	a townerso west at	MEST HARTFORD	CT NH NH NH NH	000ER	601.34 481.00
ļ	HE HUDULER CORDENS	2 TOWNIEND WEST #1 400 AMHERIET ST Swie 302 PINANCE CEFT - ACCOUNTING CEFFEE 41 Drean Street	CONCORD LONDONISERRY	NH	03301	
1	OWN OF LONDCHOENNY	Dee B WANNER HIDAD	LONDONDENIKY JOPUN	NH NO	00010 688.03	482.A30 474.512
1	HE MUDDLERER CORPORATION	ONE BRECTADUE POND HOAD 12 BOHDOL BT	INTLETON HITLETON	MA	614/R 60055	423,510
1	DAM OF HILCHCH HH		RENDER	NH	63333	342.50
ļ	OH ENERGY BOLI/TICNS ON A JOH HERVICES WAS LCC	E PRISONE TO AVENUE IN BOUTH MAN BIADET SHITT PAR 180	CONCORD CRANSTON	NH NH Fli NH	01083	583.738 310,30 305,004
į	OWENERGY BOUNTIN, EVEROY BERNICES NA LLC RAIL ENGINEERANG DOWLOT MUTRINING ANY DE ENGINEERANG DE ENGINEERING SERVICES INC TOWN OF HOOKEETT NH	TTAT ELMANCOIS AVENUE E HARCOSIC LANE HOAD	INTERRIMACK .	RI NH	63014	081,791
j	DATENDWEEHING BERVICES AIC		HODESETT	NH NH VT	8342	115.80
0	TOWN OF HIGHLEFT NM APPEN VALLEY SAND & DEAVEL EGUINT EVERGY MANAGEMENT	HEAL EXTATE TAX 35 Man BUNNE HEAL EXTATE TAX 35 Man BUNNE HORICA 127 1270 BM/FH ET	TRADECHIEF .	VT	80011	200.000
		100 PLEASANT STREET	DUNETWEE	TX MA	81833	298,887
	Fann dan even oounde		MANCHEATER CAROL STREAM	NH IL NH	03103-0454	270.310
i)	ANDORY HEAD & ASSOCIATES, INC.	POROX 4475 DO POLYADAY STREET 11735 NICHDLAS OTREST		NII	6330	292,725
L)	ANDON VEXTS & ASSOCIATES, INC PENSIKA MARKETING VENTORES SZA GEGENVIROHMENTAL NIC	DID HARVEY ROAD DIS CONVERCE DRIVE	CREATINA MANCHERITER CHOMWELL	NE NH CT	82.5(1) 06.418	
Ŀ	LAND & ADDOCIATEL, INC.	DIS MAIN DIRECT IDIS MINONA CROVE BUR 220	FORT VALUEDON	PA	03376	248.30
ti.	International In		LACOPER	NH	03241	238,03
0	TRANSCIAS INC	AT PREASED AL AVE PART SEILORACLE FARMINAY 101 WALNUT STREET, POHne #111		CA	61012-810	230,00
ii.	CRACLE AMERICA OC. VANASSE HANGEN BRUSTLIN INC.	101 WALNUT STREET, POHos 8111	MANERTOWN LOLOGN	MA	6547	
88. 87	TOWN OF LOUDON MA EXCELLINE MICROCOLE DAS TRANSMISSION EVETEM	TAX COLLECTOR P O Bas 7844 UTXG BUSINESS FAMIL 12 Rhoads Drive	UTICA DHELTON	NT	1360	224 44
8	MODUCE DAS TRANSMIDION OVETEM	OVECONFORATEON SUM #10	2124.5014.)A	NH MA CA MH NH CT NH	0100	
0	NEWFORT CONSTRUCTION CORP CMARK CLEAN HARBORS		DOVI.010W WOODRN	MA MA VE	01505-1880 0153 04480	196.18
2	IAMES W. BEWALL COMPANY XPRESS NATURAL GAS LLC	202 BALEM ATRENT FOR CENTER ATREET	OLD TOWN STRATHAS	ME NH	43AN	
		12 MARIN WAY GHT #1 129 LONG ROOF ROAD Subs 3E01 10 COCK STREET		NH CT MA	0041	110,82
8	BRISTOL ENVIRONMENTAL INC TOWN OF BOW, NH	15 ORANOVEW MOAD	BOW BOW	NH TX	0335 2924	1 145,48
	BRIETOL ENVIRONMENTAL INC TOWN OF BOW, NH CLEAREBULT CONSULTING INC GENIN ELECTRIC INC DISIA POWER UP GENERATOR	ADD1 Westhern Dr Hitz A Bio 200	Augusta	NH	0303	10.01
	FISERY UQI ENERGY SERVICEB LLC	IND BUX 94024 1 MERIDIAN BOULEVAND Suits 2001 OF FICE OF THE TAX COLLECTION \$11 Pembroks Street	OHAPPYVIIIE WYCUIIEEEO	NH TX PA	78060-872 18CH	10.01
ì.	DOLEMENOY SERVICES LCC TOWN OF PEMBROKE COMEN VENTURES INC. DBA ENERGY SCLUTIONS	OFFICE OF THE TAX COLLECTOR STI Peribroka Street	PENINDHII CRALANO	NH CA MA	0325	135.97
l	CONEN VENTURES INC. DEA ENERGY BOLUTIONE BOB HESIARTY & BON'S ELECTRICAL AC BOUTHERN NEW HAAPOHERE UNIVERSITY	AND 15TH BINNENT Bude 400 See MALAN STREET	MANCHERTER	HA .	0147 82108-105	424.02
4	BOUTHERN NEW HAAPPOHENE UNIVERSITY	10 FERRY BT Sum #41		NH NH	0570	1 12684
į	HHER, LLC GIY OF KEERE BALANCE PROFESSIONAL	PO BOR EM 1320 HOLL WINDOD BOULEVARD Subs 502	KDEAR KOLLYWOODS	NH FL	2153	4 119,00 1 199,18
ŝ	TOWN OF BELY CHO NIT	NO BOX HIDE A771 DAGETWATER BOULEVARD #151	MANCHERTEN SUBAR LAND		03108-305	9 196,73
		ag Hopi + STREET Suite 2987	DOUTER.	Tesso MA MA	2710-311 02210-311 02208-103	114.73
1	TOWN OF MILFORD	CENE HOARD CON PLACE BURG 375	BOETON PORTXMOUTH	NH MA	03398.903 2350 D188	10.01
			ANI MINUSTON ANI CITEST	MA NH	0303	106 22
1	TOWN OF AMMERIET - TAX COLLECTOR HONEOVE ETORAGE COMPORATION	C/O HIRIOC 535 Beginner BT 12th Root 2101 HIVERWOOD DH	COLUMBIE	NPH NA MD	2104	
9	ASTRUM SCLARING DISA DRECT ENERGY SOLAR SUBJECT AURASIANTPORT AND	PO BOX 1287. PO BOX 1287. PO BOX 127	OUFFALC	NY	14240-120	7 TD1.54
			AUDUNON	MA NH	0100	1 94.81
	HAR BERVICES NO. CITY OF FRANKLIS NO. DENVEWURX IN SERVICES LTD	TYPE CENTRAL BTHEET 7220 WOODBALL AVE SUITE 201	REARCHAM	ON	83,25	0 52.70
12	NORTHPOINT CONSTRUCTION MONT, LLC	IN RIVER BOAD	HIDDRON	NH	12325 0183	83,50
93 94	SAMEY DECREET, TRUSTEE CHARLES OF DRIGE 2207 INT		MANCHESTER.	NH	0010	
26 36	KAREN DECREE, TRUETEE CHARLES GEDRIGE 2201 INR CITY OF NASIKA - PUBLIC WORKS DIVISION MAPHENICL PRINTED CREDITS	A RIVERSIDATI AN A RIVERSIDE STREET 31 NORTHEATERD BOLLEVARD 242 CONTRAL PARK VEST	NAUKALAN .	NH	2008 2008 1000	###
17	REENE PROPANE COMPORATION INTO HINEH MANUFACTURING CO INC	252 CENTRAL PARK WEST	NEW YORK MUTORS	NH	0300	82.00
		110 CONTRAL BT 112 NEW ROAD	F-95,6 (MR),014	NH	0404	60.5
10	DULYHERN MAINE BEFRIOERATION NIC NEW ENDLAND CP. INC	THE PART STREET	MUNICEL WERT INFOODWATE NABILIA MANCHESTER	MÉ MA NH	0250	10 83.6 12 79.1
12	APPENDENT DOWN TRUE LITY ASSUMANCE CASE, INC.	13 MICONELS AVENUE	WANCHEETER	NH NH MA	20124-061	38.5
14	TONH OF DERAY CONCENTING INDIA IT ADVIDORS HIC	283 BODTON PORT ROAD WEST BUTE NO- 1100 DLM STREET, SUITE JO2	MANCHERTER	NH NH	6176 E356	19 72.5
10	ODE ASSOCIATES BELINAR VEWMIAC	POBON 1818	CONCORD	NH	1302-1018	M 002
	ENDOY NORTH PROVINE IS & MARALTY, INC ELECTRONICS FOR WASHIN, INC	PO BOR 1016 25 REDICINAL DRIVE 253 VE:ST RTHEET F 3 Bire 523	REENE PREMONT	NH	E3.4 6450	66,7
10	ELECTRONICE FOR MADING, INC. TOWN OF NORTHFIELD - TAX	TAN COLLECTOR OF SUMMER STREET	NORTHFIELD	CA NH	:073	67.9
21	TONN OF NORTHFIELD - TAX MRC GLOBAL PHE INCUSTIVES INC	In a second article (Program 623) If the Quillegeneral the second article (305 Hullegeneral Detter (Poleto 113) 305 Hullegeneral Detter (Poleto 113) 305 Hullegeneral Detter (Poleto 113)	CHARLESTON NOTITIE MANUN	WV NH	253	64.2
23	PHE INDUSTREA WS AMALYSIS GROUP, HC MUE CONSTRUCTION LLC		SOUTON .	MA	121	64.0
24	INTE CONSTRUCTION LLC IDELCONSULTANTE INC	0 WENETER ROAD 800 UNICOM PARA DRIVE, SUITE 201	WOBURH	144	418	
21	DELODISULTANTE, INC. RENOVMARK DRAMINOB PURCHARE POWER (PLINEY BOWER)		INTERDUDUAN	MA PA	18250-73	612
22	FORM OF ALLENDTOWN READS NOROSTROW ASSOCIATES, HIC	PO NOR XEVERA. Exa COLLECTOR VE Banest Brevi VE COLLECTOR VE BANK NORTH ATC 2	ALLENSTOWN DEDFORD	NH	032	51.0
		TECOMMENCE PARK NORTH ATE 3 4 PARK BY 25 DERING STREET	CONCORD		035	09 9 10 09 7
1	ADVANUES AND REPAIRED AND DOMATIONS, INC. JANES AND REW HAVE TON ODA STANDYOLDER CAPITA	25 GERING STREET 4. T25 WESTHINISTER AVE 725 CENT WAY SUITE 1900		MA	024	68.4
			DEATTLE. NASHUA	NH	030	57.6
135	STATUS HOMES AT LITCHWELD U.C. TOWN OF PEUMAM. NH	20 COLTON ND SUB 200 14 VILLAGE OREEN 1 ERECUTIVE PARK ON BUR 111	PELI-MM	NH	010	57 1
134	RAVEN ROOD LLC DRA BTAPP HURTURB LLC CONTURNITAL PAYOR	S ERECUTINE PARK ON BOR 111 S CONTINENTAL DRIVE 20 MAY STREET	IL CINDONDEENY	NH (internet	832	() 64.8
			TOHONTO	ONTARIO	- 623.9	10 64.2
140	JOE ISANGI LANDOCAPIND LLC E BOUNCE COMPANIER LLC	D GALDWIN SHEEN COMMON SUB 201	Eller Toria: 2167-84	CO	01201.18	53 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14	POWELL CONTROLS INC PETER M. LEVING DIA AMIEIN UL ASSOCIATES, LLC DID SAFE STRIEVA INC	1122A WORTH AVENUE: BusTEL	WORLIN	MA	1108	67.2
ыć	DID SAFE STREEMS INC EVALUER FEREN	11 VETCH DRIVE	GROVELAND SALEM	MA MA SHI	013	514 514
10	A CONTRACTOR OF THE CONTRACT OF THE CONTRACT.	N7 NON TRIVERTERIA DRIVE	SALEM		610	81,1
	R POARE					

	Report is: Original	х		Date of Report (Mo, Da, Yr)	Year of Report				
	Revised	~		March 29th, 2019	December 31st, 20				
	IMPORTAN	IT CHANG	SES DURING THI	E YEAR					
Give particulars (details) concerning the matters indicated below. Make the statements explicit and				ons incurred or assumed by res he performance by another of a					
precise, and number them in accordance with the									
inquiries. Each inquiry should be answered. Enter			or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue:						
"none" or "not applicable" where applicable. If informati	ion		State on beha	If of whom the obligation was a	ssumed and				
which answers an inquiry is given elsewhere in the repo	ort,		amount of the obligation. Give reference to Commission						
make a reference to the schedule in which it appears.			authorization if any was required.						
1. List changes in and important additions to franchis	e area.			s in articles of incorporation or a plain the nature and purpose of					
2. Acquisition of ownership in other companies			or amendmen		aden enangea				
by reorganization, merger, or consolidation with			•••••••••••••••						
other companies: Give names of companies involved,			 8. State bri 	efly the status of any materially					
particulars concerning the transactions, name of the				I proceedings pending at the er					
Commission authorizing the transaction, and reference				s of any such proceedings culm	inated during				
to commission authorization.			the year.						
3. Purchase or sale of an operating unit or system				briefly any materially important					
Give a brief description of the property, and of the				respondent not disclosed elsew					
transactions relating thereto, and reference to Commission authorization, if any was required.			report in which an officer, director, security holder reported on page 6, voting trustee, associated company or						
Commission authorization, if any was required.				ate of any of these persons was					
4. List important leaseholds that have been acquired			h person had a material interes						
given, assigned or surrendered: Give effective dates,					a roloting				
lengths of terms, names of parties, rents, and other con State name of Commission authorizing lease and give	altions.			portant changes during the yea lent company appearing in the					
reference to such authorization.				are applicable in every respect a					
Teroronico to aden admonization.				red by instructions 1 to 9 above					
5. Important extension or reduction of transmission				ed to this page.					
or distribution system: State territory added or relinquish	hed		•						
and date operations began or ceased and give reference	e								
to Commission authorization, if any was required.									
Received approval for franchise expansion in the Town of Ha	nover and	6.	None						
Clty of Lebanon in March 2018 per Docket No.16-852.									
In the course of adding new customers, 18.59 mile	s of new								
mains and 981 new services were installed.		7.	None						
None		<i></i>	None						
None		8.	None						
A		9.	None						
None		5.	None						
1									
None		10.	None						
					NHPU				

	of Respondent This Report is: / Utilities (EnergyNorth Natural Gas) ((1) Original	х	Date of Report (Mo, Da, Yr)		ear of Report
юепу		~	March 29th, 2019	Ir	December 31st, 20
	(2) Revised COMPARATIVE BALANCE SHEE	TIASSETS			
	CONPARATIVE BALANCE STIEL	Ref.	Balance at	Balance at	Increase or
	Title of Account	Page No.	Beginning of Year	End of Year	(decrease)
ine		(b)	(C)	(d)	(e)
No.		(0)	(0)		(-/
	UTILITY PLANT	17	518,243,261	574,602,444	56,359,1
02	Utility Plant (101-106, 114)	17	27,480,529	20,413,816	(7,066,7
03	Construction Work in Progress (107)		545,723,790	595,016,259	49,292,4
04	TOTAL Utility Plant (Enter Total of lines 2 and 3)	17*	(164,835,133)	(178,100,802)	(13,265,6
05	(Less) Accum, Prov. for Depr. Amort, Depl. (108, 111, 115)		380,888,658	416,915,457	36,026,7
06	Net Utility Plant (Enter total of line 04 less 05)	•	28,219,104	28,219,104	e et
07	Utility Plant Adjustments (116)		20,219,104	20,219,104	
08	Gas Stored Underground-Noncurrent (117)		0		
09	OTHER PROPERTY AND INVESTMENTS				
10	Nonutility Property (121)		146,949	146,949	
11	(Less) Accum. Prov. for Depr. and Amort. (122)		(133,284)	(133,284)	
12	Investments In Associated Companies (123)		0	0	
13	Investments In Subsidiary Companies (123,1)		0	0	
14	(For Cost of Account 123.1				
15	Noncurrent Portion of Allowances	•	0	0	
16	Other Investments (124)		0	0	
17	Special Funds (125 - 128)		0	0	
18	Long-Term Portion of Derivative Assets (175)		0	0	
19	Long-Term Portion of Derviative Assets - Hedges (176)		0	0	
20	TOTAL Other Property and Investments (Total lines 10-13, 15-19)		13,665	13,665	
			the state of the second		
21	CURRENT AND ACCRUED ASSETS:	1.2	289,591	(242,935)	(532,5
22	Cash (131)		205,551	0	(corio
23	Special Deposits (132-134)		0	0	
24	Working Funds (135)		0	0	
25	Temporary Cash Investments (136)		0	0	
26	Notes Receivable (141)			21,699,858	4,477,3
27	Customer Accounts Receivable (142)		17,222,524		
28	Other Accounts Receivable (143)	· · · ·	1,033,615	688,070	(345,5
29	(Less) Accum. Prov. for Uncollectible Acct -Credit (144)	2	(2,548,805)	(2,046,276)	502,5
30	Notes Receivable from Associated Companies (145)	. <u>.</u>	0	0	
31	Accounts Receivable from Assoc. Companies (146)	<u>i</u>	197,244	22,451	(174,7
32	Fuel Stock (151)	-	1,174,951	1,615,623	440,6
33	Fuel Stock Expenses Undistributed (152)	-	0	0	
34	Residuals (Elec) and Extracted Products (Gas) (153)		0	0	
35	Plant Materials and Operating Supplies (154)		3,974,805	5,281,934	1,307,1
36	Merchandise (155)		0	0	
37	Other Materials and Supplies (156)	1. The second	0	0	
38	Stores Expense Undistributed (163)		0	0	
39	Gas Stored Underground - Current (164.1)		3,348,517	4,000,251	651,7
40	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		43,445	67,506	24,0
41	Prepayments (165)		4,062,320	5,327,479	1,265,
42	Advances for Gas (166-167)		0	0	
42	Interest and Dividends Receivable (171)		0	0	
43	Rents Receivable (172)		0	0	
44	Accrued Utility Revenues (173)		20,118,772	18,205,785	(1,912,9
40	Miscellaneous Current and Accrued Assets (174)		1,538,587	3,179,955	1,641,
40			0	0	
	Derivative Instrument Assets (175)		0	0	
48	(Less) Long-Term Portion of Derivative Instruments Assets (175)		0	0	
49	Derivative Instrument Assets - Hedges (176)		0	0	
50	(Less) Long-Term Portion of Derivative Instruments Assets - Hedges (176)		50,455,566	57,799,702	7,344,
51	TOTAL Current and Accrued Assets (Enter Total of lines 22 thru 50)		00,400,000	51,100,102	1,0,11
52	DEFERRED DEBITS	-	0	0	
53	Unamortized Debt Expense (181)	7.55	0	0	
54	Extraordinary Property Losses (182.1)	_	0	0	
55	Unrecovered Plant and Regulatory Study Costs (182.2)		-		(2,198,
56	Other Regulatory Assets (182.3)	21	25,689,749	23,491,283	
57	Prelim, Sur, and Invest, Charges (Gas) (183.1, 183.2)		2,897,231	7,191,604	4,294,
58	Clearing Accounts (184)		(166,012)	(37,840)	128,
59	Temporary Facilities (185)		0	0	
60	Miscellaneous Deferred Debits (186)	22	52,600,844	48,908,692	(3,692,
61	Def. Losses from Disposition of Utility Plt. (187)		0	0	
62	Research, Devel and Demonstration Expend. (188)		0	0	
_			0	0	
63	Unamortized Loss on Reacquired Debt (189)		0	0	
64	Accumulated Deferred Income Taxes (190)			0	
65	Unrecovered Purchased Gas Costs (191)		0		/4 400
66	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		81,021,812	79,553,738	(1,468,
	TOTAL Assets and other Debits (Enter Total of lines 6, 7, 8, 20, 51, 66)		540,598,805	582,501,666	41,902,

1	Name of Respondent	This	Report Is:		Date of Report	Year of Report
	Liberty Utilities (EnergyNorth Natural Ga	is (1)	Original	х	(Mo, Da, Yr)	
		(2)	Revised		March 29th, 2019	December 31st, 2018

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	Increase or (decrease) (e)
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	_	124,147,058	124,147,058	
3	Preferred Stock Issued (204)		0	0	
4	Capital Stock Subscribed (202, 205) Stock Liability for Conversion (203, 206)		0	0	
6	Premium on Capital Stock (207)		0	0	
7	Other Paid-In Capital (208-211)		0	0	
	Accumulated Other Comprehensive Income (219)		(2,266,487)	(7,525,976)	(5,259,4
8	Installments Received on Capital Stock (212)		0	0	
9	(Less) Discount on Capital Stock (213)		0	0	
10	(Less) Capital Stock Expense (213)		0	50 565 022	40,000,0
11 12	Retained Earnings (215, 215, 1, 216)	13	46,899,043	59,565,922	12,666,8
13	Unappropriated Undistributed Subsidiary Earnings (216.1)	13	0	0	
14	(Less) Reacquired Capital Stock (217) TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		168,779,613	176,187,004	7,407,3
15	LONG-TERM DEBT		100,110,010	11011011004	1,401,0
16	Bonds (221)	23	0	0	
17	(Less) Reacquired Bonds (222)	23	0	0	
18	Advances from Associated Companies (223)	23	159,600,000	159,600,000	
19	Other Long-Term Debt (224)	23	0	0	
20	Unamortized Premium on Long-Term Debt (225)		(438,909)	(409,649)	29,2
21	(Less) Unamortized Discount on Long-Term Debt-Debit. (226)		0	0	
22 23	(Less) Current Portion of Long-Term Debt TOTAL Long-Term Debt (Enter Total of lines 16 thru 22)	-	159,161,091	159,190,351	29,2
23	OTHER NONCURRENT LIABILITIES		153,101,031	135,190,331	23,2
25	Obligations Under Capital Leases - Noncurrent (227)		0	0	
26	Accumulated Provision for Property Insurance (228.1)		0	0	
27	Accumulated Provision for Injuries and Damages (228.2)		50,000	0	(50,0
28	Accumulated Provision for Pensions and Benefits (228.3)	240	21,059,396	20,306,135	(753,2
29	Accumulated Miscellaneous Operating Provision (228.4)		32,354,069	31,358,313	(995,7
30	Accumulated Provision for Rate Refunds (229)		0	0	
31	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 29)	_	53,463,465	51,664,448	(1,799,0
32	CURRENT AND ACCRUED LIABILITIES			0	
33	Notes Payable (231)		18,534	1,660	(16,8
35	Accounts Payable (232) Notes Payable to Associated Companies (233)		10,004	0	(10,0
36	Accounts Payable to Associated Companies (233)	44	55,156,380	86,000,138	30,843,7
37	Customer Deposits (235)		2,844,152	2,989,771	145,6
38	Taxes Accrued (236)	25	0	0	
39	Interest Accrued (237)		9,407	0	(9,4
40	Dividends Declared (238)		0	0	
41	Matured Long-Term Debt (239)	3(#S	0	0	
42	Matured Interest (240)		0	0	
43	Tax Collections Payable (241)	•	0 14,815,854	12,638,051	(2,177,8
44	Miscellaneous Current and Accrued Llabilities (242)	-	14,015,034	12,030,031	(2,177,0
45	Obligations Under Capital Leases-Current (243) TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		72,844,326	101,629,620	28,785,2
47	DEFERRED CREDITS		12,044,020	10110201020	Loirooit
48					
49	Customer Advances for Construction (252)		0	0	
50	Accumulated Deferred Investment Tax Credits (255)		0	0	
51	Deferred Gains from Disposition of Utility Plant (256)		0	0	
52	Other Deferred Credits (253)	26	125,624	0	(125,6
53	Other Regulatory Liabilities (254)	27	0	39,188,106	39,188,1
54	Unamortized Gain on Reacquired Debt (257)		0	0	194 600 6
55	Accumulated Deferrred Income Taxes (281-283)		86,224,686	54,642,137 93,830,242	(31,582,5
56	TOTAL Deferred Credits (Enter Total of lines 49 thru 55)	-	86,350,310	50,000,242	7,479,8
671					
57 58	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 23, 31				

Date of Report (Mo, Da, Yr) March 29th, 2019 Year of Report

December 31st, 2018

STATEMENT OF INCOME FOR THE YEAR

Х

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others in a similar manner to a utility department manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2,404.3, 407.1 and 407.2.

Use page 16 (Notes to Financial Statement) for important notes regarding the statement of income for any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

 If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 16.

8. Enter on page 16 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

	Account	(Rəf.)	TOTAL			
ine lo.		Page No.	Current Year	Previous Year	Increase or (decrease)	
	(a)	(b)	(c)	(d)	(e)	
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	28	157,495,294	139,890,158	17,605,136	
3	Operating Expenses					
4	Operation Expenses (401)	34-39	96,572,524	81,452,783	15,119,741	
5	Maintenance Expenses (402)	34-39	4,037,671	3,021,508	1,016,163	
6	Depreciation Expense (403)		15,763,620	12,980,568	2,783,052	
7	Amort. & Depl. of Utility Plant (404-405)		2,670,985	2,173,752	497,233	
8	Amort, of Utility Plant Acq. Adj. (406)		0	0	0	
9	Amort of Property Losses, Unrecovered Plant and		0	0	0	
	Regulatory Study Costs (407)		0	0	0	
10	Amort, of Conversion Expenses (407)		0	0	0	
11	Regulatory Debits (407.3)		726,696	409,203	317,493	
12	(Less) Regulatory Credits (407.4)		2,912,171	2,537,193	374,978	
13	Taxes Other Than Income Taxes (408.1)	25	12,231,372	11,145,202	1,086,169	
14	Income Taxes - Federal (409.1)	25	0	0	0	
15	- Other (409.1)	25	313,328	220,214	93,114	
16	Provision for Deferred Income Taxes (410.1)		6,651,511	6,529,773	121,738	
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		0	0	0	
18	Investment Tax Credit Adj Net (411.4)		0	0	0	
19	(Less) Gains from Disp. of Utility Plant (411.6)		0	0	0	
20	Losses from Disp. of Utility Plant (411.7)		0	0	0	
21	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	
22	Losses from Disposition of Allowances (411.9)		0	0		
23	TOTAL Utility Operating Expenses		141,879,877	120,470,196	21,409,681	
	(Enter Total of lines 4 thru 22)			10 110 000	10 00 1 5 15	
24	Net Utility Operating Income (Enter Total of		15,615,417	19,419,962	(3,804,545	
	line 2 less 23)					

	of Respondent Utilities (EnergyNorth Natural Gas) Corp. (1) Original X (2) Revised		Date of Report (Mo, Da, Yr) March 29th, 2019		Year of Report December 31st, 201
	STATEMENT OF INC	OME FOR THE	YEAR		
			TOTAL		
Line No.	Account	(Ref.) Page No.	Current Year	Previous Year (d)	Increase or (decrease)
	(a)	(b)	(C)		(e)
25	Net Utility Operating Income (Carried forward from page 11)		15,615,417	19,419,962	(3,804,54
26 27	Other Income and Deductions				
28	Nonutility Operating Income				
29	Revenues from Merchandising, Jobbing, and Contract Work (415)		215	2,722	(2,50
30	(Less) Costs and Exp. of Merch., Job, & Contract Work (416)		0	0	
31	Revenues From Nonutilty Operations (417)		13,298	14,462	(1,16
32	(Less) Expenses of Nonutility Operations (417.1)		(4,573)	(4,549)	(2:
33	Nonoperating Rental Income (418)		0	0	
34	Equity in Earnings of Subsidiary Companies (418.1)		0	0 275,828	
35 36	Interest and Dividend Income (419) Allowance for Other Funds Used During Construction (419.1)		471,152 81,231	104,122	195,324
37	Miscellaneous Nonoperating Income (421)		0	0	(22,03
38	Gain on Disposition of Property (421.1)		0	0	
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		561,323	392,585	168,73
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)		0	0	
42	Miscellaneous Amortization (425)		0	0	
43	Donations (426.1)		13,667	26,193	(12,52
44	Life Insurance (426.2) Penalties (426.3)		103,846	0 14,159	89,68
45 46	Expenditures for Certain Civic, Political and Related Activities (426.4)		81,682	35,088	46,59
47	Other Deductions (426.5)		64,192	142,042	(77,84
48	TOTAL Other Income Deductions (Total of lines 41 thru 47)		263,388	217,482	45,90
49	Taxes Applic. to Other Income and Deductions				
50	Taxes Other Than Income Taxes (408.2)		0	0	
51	Income Taxes - Federal (409.2)		0	0	
52	Income Taxes - Other (409.2)		0	0	
53	Provision for Deferred Inc. Taxes (410.2) (Less) Provision for Deferred Income Taxes - Cr. (411.2)		0	0	
54 55	Investment Tax Credit Adj Net (411.5)		0	0	
56	(Less) Investment Tax Credits (420)		0	0	
57	TOTAL Taxes on Other Inc. and Ded. (Total of 50 thru 56)		0	0	
58	Net Other Income and Deductions (Enter Total of lines 39,48,57)		(297,935)	(175,103)	122,83
59	Interest Charges				
60	Interest on Long-Term Debt (427)		0	0	
61	Amort. of Debt Disc. and Expense (428)		0	0	
62	Amortization of Loss on Reaquired Debt (428.1)		0	0	
63	(Less) Amort. of Premium on Debt-Credit (429) (Less) Amortization of Gain on Reaguired Debt-Credit (429.1)		0	0	
64 65	Interest on Debt to Assoc. Companies (430)	23	7,078,290	4,076,508	3,001,78
66	Other Interest Expense (431)		433,598	233,343	200,25
67	(Less) Allowance for Borrowed Funds Used During Const Cr. (432)		(39,843)	(47,872)	8,03
68	Net Interest Charges (Enter Total of lines 60 thru 67)		7,472,045	4,261,978	3,210,06
69	Income Before Extraordinary Items (Enter Total of lines 25, 58, and 68)		8,441,307	15,333,087	(6,891,77
70	Extraordinary Items				
71	Extraordinary Income (434)		0	0	
72	(Less) Extraordinary Deductions (435) Net Extraordinary Items (Enter Total of line 71 less line 72)		0	0	
73 74	Income Taxes - Federal and Other (409.3)		0	0	
75	Extraordinary Items After Taxes (Enter Total of line 73 less line 74)		0	0	
76	Net Income (Enter Total of lines 69 and 75)		8,441,307	15,333,087	(6,891,77
Ť	AND				

	me of Respondent erty Utilities (EnergyNorth Natural Gas) Corp.	This Report Is: (1) Orlginal X (2) Revised	(Mo, Da	Report a, Yr) 29lh, 2019	December 31st, 2018	
	STATE	MENT OF RETAINED EARNING	S FOR THE YEAR			
ei re S of	 Report all changes in appropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). State the purpose and amount for each reservation or appropriation of retained earnings. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, Barbard Marker State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings. If any notes appearing in the report to stockholders are appropriates the output of retained earnings. 					
L	en debit items, in that order. ne litem o.			Contra Primary Account Affected	Amount	
	(a)			(b)	(c)	
	UNAPPROPRIA	ATED RETAINED EARNINGS (A	ccount 216)			
	1 Balance-Beginning of Year 2 Changes (Identify by prescribed retained	earnings accounts)			46,899,043	
	3 Adjustments to Retained Earnings (Accou 4 Credit: From AOCI Tax Pensic	nt 439)			4,225,572	
	5 Credit: 6 Credit:					
	7 Credit: 8 Credit: 9 TOTAL Credits to Retained Earnings (A	ccount 439)(Enter Total of lines 4	thru B)		4,225,572	
	10 Debit: 11 Debit: 12 Debit:					
	13 Debit: 14 Debit: 15 TOTAL Debits to Retained Earnings (Action 1997)	count 439)(Enter Total of lines 10) thru 14)		0	
	16 Balance Transferred from Income (Account 17 Appropriations of Retained Earnings (Acc	nt 433 less Account 418.1)			8,441,307	
	18 19					
	20 21 22 TOTAL Appropriations of Retained Earn	ince to secure 426//Tatal of liggs	18 thru 24\			
	22 TOTAL Appropriations of Retained Earr 23 Dividends Declared-Preferred Stock (Acc 24	ount 437)	10 (114 21)			
	24 25 26					
	27					
	29 TOTAL Dividends Declared-Preferred S 30 Dividends Declared-Common Stock (Acc	itock (Account 437)(Total of lines ount 438)	24 thru 28)			
	31					
	33					
	35 36 TOTAL Dividends Declared-Common S 37 Transfers from Acct. 216.1, Unappropriate					
-	37 Transfers from Acct. 216.1, Unappropriate 38 Balance-End of Year (Total of lines 01, 06	9, 15, 16, 22, 29, 36 and 37)			59,565,922	
	APP	ROPRIATED RETAINED EARNI	NGS (Account 215)			
	State balance and purpose of each appro any applications of appropriated retained	priated retained earnings amount earnings during the year	at end of year and give accoun	ling entries for		
	39 40					
	41 42					
	43					
	45 TOTAL Appropriated Retained Earni	AINED EARNINGS-AMORTIZAT		count 215 1)	-	
	State below the total amount set aside thr					
	with the provisions of Federally granted hy other than the normal annual credits her	/droelectric project licenses held	by the respondent. If any reduc	tions or changes		
	46 TOTAL Appropriated Retained Earni 47 TOTAL Appropriated Retained Earni	ngs-Amortization Reserve, Feder ngs (Accounts 215,215.1)(Enter	al (Account 215.1) Fotal of lines 45 & 46)			
	48 TOTAL Retained Earnings (Account		es 38 and 47)		59,565,922	
	49 Balance-Beginning of Year (Debit or Crea	dit)				
	50 Equity in Earnings for Year (Credit) (Ac 51 (Less) Dividends Received (Debit)	count 418.1)				
0	52 Other Changes (Explain) 53 Balance-End of Year (Total of lines 49 th				0	

S.

	of Respondent This Report Is: Date of Report	Year of Report
liberty	Utilities (EnergyNorth Natural Gas) Corp. (1) Original X (Mo, Da, Yr) (2) Revised March 29th, 2019	December 31st, 2018
	STATEMENT OF CASH FLOWS	December 3 Ist, 2010
1. If	the notes to the cash flow statement in the respondents 2. Under "Other" specify significant a	amounts and group
ar	nnual stockholders report are applicable to this state- others.	
m	nent, such notes should be attached to page 16 (Notes 3. Operating Activities-Other: Include	
to	Financial Statements). Information about noncash taining to operating activities only	
in	ivesting and financing activities should be provided taining to investing and financing	
or	n page 16. Provide also on page 16 a reconciliation reported in those activities. Show	
	etween "Cash and Cash Equivalents at End of Year" of interest paid (net of amounts ca	apitalized) and income
W	ith related amounts on the balance sheet. taxes paid.	
Line	DESCRIPTION (See instructions for Explanation of Codes)	Amount
No.	(a)	(b)
1	Net Cash Flow from Operating Activities:	
2	Net Income for Energy North (from page 12)	8,441,30
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	15,763,620
5	Amortization of (Specify) Other	2,670,98
6	Prepaids	1,265,159
7		
8	Deferred Income Taxes (Net)	6,651,51
9	Investment Tax Credit Adjustments (Net)	
10	Net (Increase) Decrease in Receivables	4,459,52
11	Net (Increase) Decrease in Inventory	2,423,596
12	Net Increase (Decrease) in Fuel Purchase Commitments	
13	Net Increase (Decrease) in Accounts Payable	(16,874
14	Net (Increase) Decrease in Other Assets	(271,619
15	Net Increase (Decrease) in Other Liabilities	7,747,714
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
	Other: Miscellaneous	
18	No. 1 Array of the second state of the second	
19	Net Increase (Decrease) in Accrued Interest Expense	29,261
20	Net (Increase) Decrease in Deferred Fuel Costs	
21 22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	49,164,185
22		49,104,100
23	Cash Flows from Investment Activities:	
24	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(49,696,709
27	Gross Additions to Nuclear Fuel	(10,000,100
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other: Cost of Removal	
32		
33		
34	Cash Outflows for Plant (Total of lines 26b thru 33)	(49,696,709
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

	f Respondent This Report Is: Date of Report Y	'ear of Report
Name c	Respondent	
Liberty	Marsh 20th 2010	December 31st, 2018
	(2) Revised March 29th, 2019 STATEMENT OF CASH FLOWS (Continued)	
	STATEMENT OF CASHT LOWS (Sommedy	
	5. Codes used:	
	Vesting Activities	
Include	at other (me or) not bach outline to any	
compa	Thes. Frovide a reconcination of about adquired with	
	as assumed on page 12 (Statement of Income for the Year). (c) Include commercial paper,	
	include on this statement the dollar amount of (d) Identify separately such items as invest	imenis,
leases	capitalized per USofA General Instruction 20; in-	11
stead p	provide a reconciliation of the dollar amount of 6. Enter on page 12 clarifications and explan	ations
leases	capitalized with the plant cost.	
		Americant
Line	DESCRIPTION (See Instruction No. 5 for Explanation of Codes)	Amount
No.	(a)	(b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in	
52	Allowances Held for Speculation	
53	Net Increase (Decrease) in Payables and Accrued Expenses	
54	Other:	
	Other	
55	Net Cash Provided by (Used in) Investing Activities	
56	(Total of lines 34 thru 55)	(49,696,709)
57	(Total of lines 34 trifu 35)	
58	Contraction Figure Antivition	
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	0
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other: OCI	
68		
69	(Tetel of lines (4 thru 60)	0
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	
71		
72	Payments for Retirement of:	
73	Long-Term Debt (b)	
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		0
78	Net Decrease in Short-Term Debt (c)	0
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	0
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57 and 83)	(532,526
87		
88	Cash and Cash Equivalents at Beginning of Year	289,591
89		
90	Cash and Cash Equivalents at End of Year	(242,935

Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp	This Report Is: (1) Original X (2) Revised	Date of Report (Mo, Da, Yr) March 29th, 2019	Year of Report December 31st, 2018
	NOTES TO FINANCIAL STATEN	IENTS	
	NONE		
10.00			

Name of Respon	dent	This Report Is:		Date of Report	Year of Report
Liberty Utilities (E	inergyNorth Natural Gas) Corp	 Original Revised 	х	(Mo, Da, Yr) March 29th, 2019	December 31st, 201
	SUMMARY OF F FOR DEPRECIA	PLANT AND ACCUM	IULATED PRO ION, AND DEP	/ISIONS LETION	
Line		Item			Total
No.		(a)			(b)
		UTILITY PLAN	T		
1 2 In Servio	2	UTILITY PLAN			
	in Service (Classified_				537,746,39
	rty Under Capital Leases				
5 Plant	Purchased or Sold				
6 Com	leted Construction not Classifie	d			36,003,74
7 Expe	imental Plant Unclassified	<u> </u>			
	Utility Plant (Total of lines 3 thru	7)			573,750,13
	o Others	1/			
	Future Use				852,30
	tion Work in Progress				20,413,81
	on Adjustments				
13 Total	Utility Plant (Totals of lines 8 th	u 12)			595,016,25
14 Accumu	lated Provisions for Depreciation	Amortization & De	pletion		(146,699,23
15 Net L	tility Plant (Totals of lines 13 les	s 14)			448,317,02
16	DETAIL	OF ACCUMULATE	D PROVISIONS	6	
	FOR DEPRECI	ATION, AMORTIZAT	TION AND DEP	LETION	
17 In Servi					1212
18 Depr	eciation				(168,347,09
19 Amo	tization and Depletion of Produc	ing Natural Gas Lan	d and Land Rig	hts	
20 Amo	tization of Underground Storage	Land and Land Rig	hts		
21 Amo	tization of Other Utility Plant				(9,753,70
22 Total	In Service (Totals of lines 18 th	ru 21)			(178,100,80
23 Leased	to Others				
	eciation				
25 Amo	tization and Depletion				
	Leased to Others (Totals off line	es 24 and 25)			A
And and a state of the state of	Future Use				
	eciation				
	tization	0.0			
30 Total	Held for Future Use (Totals of I	nes 28 and 29)			
31 Abando	nment of Leases (Natural Gas)				
32 Amortiz	ation of Plant Acquisition Adjust	ment	Tratal fr	00 00 00 01 004 00	(178,100,80
33 Tota	Accum Provisions (Should agre	e with line 14 above) (Total of lines	22, 20, 30, 31, and 32)	(178,100,80

	of Respondent y Utilities (EnergyNorth Natural Gas) Corp.	This Report is: (1) Original (2) Revised	х	Date of Report (Mo, Da, Yr) March 29th, 2019			Year of Report December 31st, 20
		GAS PLANT IN SER	VICE (Accounts 10	1, 102, 103, and 106)			
in ser in servic Gas F Exper Comp 3. Inc correc currer 4. End plant such 5. Cla accou includ of ter	port below the original cost of gas plant vice according to the prescribed accounts. addition to Account 101, Gas Plant in ce(Classified), include Account 102, Plant Purchased or Sold; Account 103, rimental Gas Plant Unclassified; and Account 106, bleted Construction Not Classified-Gas, lude in column (c) or (d), as appropriate, ctions of additions and retirements for the nt or preceding year. close in parentheses credit adjustments of accounts to indicate the negative effect of accounts. seify Account 106 according to prescribed unts, on an estimated basis if necessary, and de the entries in column (c). Also to be ded in column (c) are entries for reversals ntative distributions of prior year reported lumn (b). Likewise if the respondent has a	significant amount of not been classified to of the year, include in distribution of such re basis, with appropriat for accumulated depr also in column (d) rev butions or prior year Attach supplemental distribution of these te in columns (c) and (d) of the prior years tents of these amounts. Ca instructions and the te will avoid serious omis of respondent's plant a of year. 6. Show in column transfers within utility p	primary accounts a column (d) a tentat itements, on an esi a contra entry to the aclation provision. I ersals of tentative d if unclassified retirer statement showing t intative classificatio i, including the rever- tive account distribu- reful observance of ks of Accounts 101 sions of the reporte icclually in service at (f) reclassifications	t the end ive simaled account nolude istri- ments, he account ns rsals utions the above and 106 d amount end	primary account cla distribution of amou Account 102. In sh 102, include in colu to accumulated pro	n (f) to primary acco , state the nature ar this account and if s pplementary statem sification of such pl of these pages, t comprising the rep as in Account 102, s or sold, name of ve	from d in a of Account with respect on, i n column i unt classifications, id use ubstantial in ent showing ant conforming orted tate the
_ine No	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Relirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1 2 3 4 5 6	1. Intangible Plant Organization 302 Franchises and Consents 303 Miscellaneous Intangible Plant TOTAL Intangible Plant (1) 2. Production Plant	0 15,474,681 15,474,681	250,950 1,003,771 1,254,721	66,730 66,730	0	o	250,6 16,411,7 16,662,6
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27	Natural Gas Production and Gathering Plant 304 Land and Land Rights 305 Structures and Imporvements 320 Other Equipment 319 Gas Mixing Equipment 325.2 Producing Leaseholds 325.3 Gas Rights 326.4 Rights-of-Way 327.5 Other Structures 328 Field Compressor Station Structures 329 Other Structures 329 Other Structures 329 Producing Gas Wells-Well Construction 331 Producing Gas Wells-Well Equipment 332 Field Lines 333 Field Meas. and Reg. Sta. Equipment 334 Field Meas. and Reg. Sta. Equipment 335 Drilling and Cleaning Equipment 336 Purification Equipment 337 Other Equipment	97,504 826,551 3,772,259 336,984	0 0 0	11,430 0			97, 815, 3,772, 336,1
28 29 30 31 32 33 34 35 36 37 38 39 40	 Unsuccessful Exploration and Devel. Costs TOTAL Production and Gathering Plant Products Extraction Plant Land and Land Rights Structures and Improvements Structures and Improvements Extraction and Refining Equipment Pipe Lines Gas Meas. and Reg. Equipment Compressor Equipment Other Equipment Other Equipment TOTAL Products Extraction Plant TOTAL Nat. Gas Production Plant 	5,033,299	0	11,430	0	0	5,021,1
40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Mfd. Gas Prod. Plant (Submit Suppl. Statement) TOTAL Production Plant (2) 3. Natural Gas Storage and Processing Plant Under Ground Storage Plant 350.1 Land 350.2 Rights-of-Way 351 Structures and Improvements 352. Wells 352.1 Storage Leaseholds and Rights 352.2 Reservoirs 352.3 Non-recoverable Natural Gas 353 Lines 354 Compressor Station Equipment 355 Measuring and Reg. Equipment 356 Purification Equipment 357 Other Equipment	5,033,299	0	11,430	0.	0	5,021,6

ne of Resp inty Utilitie	pondent s (EnergyNo	rth Natural Gas) Corp.	This Report s: (1) Original (2) Revised	х	Date of Report (Mo, Da, Yr) March 29lh, 2019			Year of Report December 31st, 2
		GAS PL	ANT IN SERVICE (Accounts	101, 102, 103, ar	nd 106) (Continued)			
				Additions	Retirements	Adjustments	Transfers	Balance a
Line		Account	Balance at Beginning of Year (b)	(C)	(d)	(0)	(f)	End of Yea (g)
X		(8)	(5)	(-)				
55	1	Other Storage Plant						1
56 57		Land and Land Rights Structures and Improvements	96,980	0				96
57		Gas Holders						
59		Purification Equipment						
60		Liquefaction Equipment						
61		Vaporizing Equipment						
62 63		Compressor Equipment Meas and Reg. Equipment						
64		Other Equipment	7,646	0				10
65		TOTAL Other Storage Plant	104,625	0	0	0	C	10-
66		Base Load Liquatied Natural Gas Terminating						
		and Processing Plant	57,315					57
67 68		Land and Land Rights Structures and Improvements	609,078					609
69		LNG Processing Terminal Equipment						
70	364.4	LNG Transportation Equipment						
71		Measuring and Regulating Equipment						ù
72		Compressor Station Equipment						
73		Other Equipment	3,896,019	33,412				3,92
\$75.00	004.0	Terminaling and Processing Plant						N
\$76.00		4. Transmission Plant						
77		Land and Land Rights	0					
78		Rights-of-Way Structures and Improvements	17,133		17,133			
79 80		Mains	8,030,016	3,694,473				11,72
81		Compressor Station Equipment						11
82	369	Measuring and Reg. Sta, Equipment	115,257	0				
83		Communication Equipment				0		
\$84.00	371	Other Equipment TOTAL Transmission Plant (4)	8,162,407	3,694,473	17,133	0		0 11,83
\$85.00 86		5. Distribution Plant						35
87	374	Land and Land Rights	357,903					
88	375	Structures and Improvements	020 470 004	26,413,138	0			259,89
89	376	Mains	233,478,801	20,413,730	Ň			- Southers
90 91	377 378	Compressor Station Equipment Meas, and Reg. Sta, Equip,-General	6,159,453	331,611	1,036			6,49
- 92	379	Meas and Reg Sta. EquipCity Gate	1,874,605	8,898				1,88
93 94	380	Services	149,147,972	12.021,682	562	(22,788)		19,79
	381	Meters	20,129,029	920,584 894,762	1,230,616	(22,100)		18,59
95 96	382	Meter Installations House Regulators	17,702,415	004,144				
97	384	House Reg. Installations						
98	385	Industrial Meas. and Reg. Sta. Equipment						
99	386	Other Prop. on Customers' Premises	1 870 544	80,030	44,369			1,71
100 101	387	Other Equipment TOTAL Distribution Plant (5)	1,678,511 430,627,960	40,670,706		(22,788)		0 469,99
101		6. General Plant	10.000					
103	389	Land and Land Rights	174,525	0				17
104	390	Structures and Improvements	0.070.000	325.486	1,164,548		·	2,03
105	391	Office Furniture and Equipment Transportation Equipment	2,876,999 2,849,102	325,486 2,857,842				5,56
106 107	392 393	Stores Equipment	99,421	0				1
108	394	Tools, Shop, and Garage Equipment	998,608	49,998	7,563			1,04
109	395	Laboratory Equipment	004 502	0	0			6
110		Power Operated Equipment	631,582 486,673	20,734				50
111 112	397 398	Communication Equipment Miscellaneous Equipment	370,517	115,407				40
113		Subtotal	26,792,606	4,043,397	1,313,643	0		0 29,5
114	399	Other Tangible Property		4 0 40 007	4 040 040	0		0 29,5
115		TOTAL General Plant (6)	26,792,506 490,757,990	4,043,397 49,696,709		(22,788)		0 537,7
116		TOTAL (Accounts 101 and 106)	490,101,000	40,000,708	2,000,020	(22,730)		
117 118	\$1 012 00	Plant In Service - ARO	o			0		X
110	\$1,012,00			1				
		Gas Plant Purchased (See Instr. 8)						
		(Less) Gas Plant Sold (See Instr. 8)						
119		Experimental Gas Plant Unclassified	490,757,990	49,696,709	2,685,520	(22,788)		0 537,7
120 121		TOTAL Gas Plant in Service	400,707,800	40,000,100	2,000,020	A STOLEN AND		
122								
					1	1	1	



Account	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
		_				
360 361 362 363 363 1 363 2	96,980	0				96,98
363 3 363 4 363 5	7,646	0				7,640
	104,625	0	0	0	0	104,62
0044	10 10 10 10 10 10 10 10 10 10 10 10 10 1					57,31
364 1 364 2 364 3 364 4 364 5	57,315 609,078					609,07
364.6 364.7			0-0+0-0+0			
364.8	3,896,019 4,562,412	33,412 33,412	0	0	0	3,929,43 4,595,82
365 1	0					
365.2 366	17,133		17,133			
367	8,030,016	3,694,473				11,724,48
368 369	115,257	0	(115,25
370	115,251				++	
371	8,162,407	3,694,473	17,133	0	0	11,839,74
						357,90
374 375	357,903 99,272				· · · · · · · · · · · · · · · · · · ·	99,27
376	233,478,801	26,413,138	0			259,891,93
377 378	6,159,453	331,611	1,036			6,490,02
379	1,874,605	8,898			· · · · · · · · · · · · · · · · · · ·	1,883,50
380	149,147,972	12,021,682 920,584	562 1,230,616	(22,788)		161,169,09
381 382	20,129,029	894,762	1,200,010	(22,100)	1.17 IN OMBORIE	18,597,17
383						
384 385						
386	4 070 544	00.020			les generale	1,714,17
387	1,678,511 430,627,960	80,030 40,670,706	44,369 1,276,583	(22,788)	0	469,999,29
389	174,525	0				174,52
390	18,305,180	673,929	0			18,979,10
391 392	2,876,999 2,849,102	325,486 2,857,842	1,164,548 141,532		141 C A	2,037,93 5,565,41
393	99,421	0				99,42
394	998,608	49,998	7,563			1,041,04
395 396	631,582	0	0			631,58
397	486,673	20,734				507,40
398	370,517 26,792,606	115,407 4,043,397	1,313,643	0	0	485,92
399	20,752,000					
	26,792,606	4,043,397 49,696,709	1,313,643 2,685,520	0 (22,788)	0	29,522,36 537,746,39
	490,757,990	49,090,709	2,000,020	(22,700)		
1012	0			0		
	490,757,990	49,696,709	2,685,520	(22,788)	0	537,746,39

Name of Respondent	This Report Is:	Date of Report	Year of Report
Liberty Utilities (EnergyNorth Natural Gas) Corp.	(1) Original X	(Mo, Da, Yr)	
	(2) Revised	March 29th, 2019	December 31st, 2018

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 18-19, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

	Section A.	Balances and Chang	Jes Duning Tear		1
Line No.	ltem (a)	Total (c+d+e) (b)	Division (c)	Division (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	(164,835,133)			
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	(15,763,620)			
4	Exp. of Gas Plt. Leas. to Others	0			
5	Transportation Expenses- Clearing	0			
6	Cost of Removal	2,945,430			
7	Other Accounts (Specify):	0			
8	Capitalized Depr Exp-FCode=>8840-3920	(366,852)			
9	TOTAL Deprec. Prov. for Year				
	(Enter Total of lines 3 thru 8)	(13,185,042)	0	0	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	2,685,520			
12	Cost of Removal				
13	Salvage (Credit)	(95,162)		_	
14	TOTAL Net Chrgs. for Plant Ret.	2,590,357	0	0	C
	(Enter Total of lines 11 thru 13)				
15	Other Debit or Cr. Items (Describe)	(0.070.005)			
	Software Amortization	(2,670,985)			
	×				
16	Adjust. to Reserve				
17	Balance End of Year (Enter				
	Total of lines 1,9,14,15, and 16)	(178,100,802)	0	0	c
	Section B. Balances	at End of Year Acco	rding to Function	al Classifications	
18	Production-Manufactured Gas	0			
19	Prod. and Gathering-Natural	(223,954)			
~~	Gas	0			
20	Products Extraction-Natural	0			
04	Gas	0			
21	Underground Gas Storage	-			
22 23	Other Storage Plant Base Load LNG Term, and	0			
23	Proc. Plt.	0			
24	Transmission	(2,833,462)			
24 25	Distribution	(156,338,777)			
26	General	(18,704,610)			
27	TOTAL (Enter Total of lines 18 thru 26)	(178,100,802)	o	0	(
<u> </u>		(110,100,002)	Ŭ.	v	

Name Liberty	of Respondent / Utilities (EnergyNorth Natural Gas) Corp.	This Report Is: (1) Original (2) Revised		Date of Report (Mo, Da, Yr) March 29th, 2019		Year of Report December 31st, 2018
	от	HER REGULATORY	ASSETS (ACCC	DUNT 182.3)		
which (and n 2. For	port below the details called for concerning other regulat are created through the ratemaking actions of regulatory not included in other accounts). r regulatory assets being amortized, show period of amor umn (a).	agencies	amounts less tha classes.	5% of the Balance at End of Year fo in \$250,000, whichever is less) may ately any "Deferred Regulatory Corr	v be grouped by	/
				Written off During Year		
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Year	Debits	Account Charged	Amount	Balance at End of Year
_	(a)	(b)	(c)	(d)	(e)	(f)
2 3 4 5 6		1,049,497 210,208 2,012,462 124,016 21,625,753 667,813	543,962 309,162 2,632 342,613	Other gas revenue/Reg Debits Amortization of Regulatory Assets	1,103,425 72,887 462,376 495,743 29,168 1,713,067 409,202	789,097 137,321 81,587 1,825,881 97,480 20,255,300 304,617
33 34 35 36 37 38 39 40		25,689,749	2,087,401		4,285,867	23,491,28

Line No. Description of Miscellaneous Deferred Debits Beginning of Year Debits Account Charged Amount End (a) (b) (c) (d) (e) (d)		Year of Repor		Date of Report (Mo, Da, Yr) March 29th, 2019	х	his Report Is: I) Original 2) Revised	Utilities (EnergyNorth Natural Gas) Corp.	
Description of Miscellaneous Balance at Beginning of Year Credits Balance at Account Balance Account Balance End Ine Description of Miscellaneous Balance at Beginning of Year Debits Credits Balance Account Balance End Ine Description of Miscellaneous Balance at Beginning of Year Debits Account Amount Ine (a) (b) (c) (d) (e) (e) Ine (a) (b) (c) (d) (e) (c) (c) <td< th=""><th></th><th></th><th></th><th>86)</th><th>FS (ACCOUNT 1</th><th>DEFERRED DEBI</th><th>MISCELLANEOUS</th><th></th></td<>				86)	FS (ACCOUNT 1	DEFERRED DEBI	MISCELLANEOUS	
Line No. Description of Miscellaneous Deferred Debits Balance at Beginning of Year Balance Debits Balance Account Debits Balance Account Charged Balance Amount (a) (b) (c) (d) (e) (e) 1 (ii) (b) (c) (d) (e) (c) 2 (ii) 1920-1860 3,444,180 100,073 5436-6740.8 5200-9230 252,154 2 R/A-Environmental-Materials 1920-1860 27,075,097 1,926,146 2110-2420 1,276,146 3 R/A-Environmental-Purch G1 1920-1860 425,0198 289,339 244-7350 200,460 6 6 6 6 6 6 5444-7350 200,460 11 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1<		ouped	000 may be gro	mounts less than \$250,			ed debits. any deferred debit being amortized, show period	deferre
Misc Deferred Debits 1920-1860 3,444,180 100,073 5438-8740.8 5200-9230 252,154 R/A-Environmental-Materials 1920-1863 27,075,097 1,926,130 21102930-2282 5,781,399 21102420 1,276,146 Reputatory Assets FAS 10 1920-1860 425,519	ance at of Year			Account	Debits	Beginning		
Misc Deferred Debits 1920-1860 3,444,180 100,073 5438-8740.8 5200-9230 252,154 R/A-Environmental-Materials 1920-1863 27,075,097 1,926,130 21102930-2282 5,781,399 21102420 1,276,146 Reputatory Assets FAS 10 1920-1860 425,519	(f)	(f	(e)	(d)	(0)	(h)	(a)	
34 35 36	3,292,00 23,219,82 21,190,67 425,01 781,07	3	252,154 5,781,399 1,276,146	5436-8740 & 5200-9230 2110'2930-2282 2110-2420	100,073 1,926,130 1,502,465	3,444,180 27,075,097 20,964,352 425,019	Misc Deferred Debits 1920-1860 R/A-Environmental-Materials 1920-1863 R/A-Environmental-Purch Gr 1920-1864 Regulatory Assets - FAS 10 1929-1863	2 3 4 5 6 7 8 9 10 1 1 2 3 4 5 6 7 8 9 10 1 1 2 3 4 4 5 6 7 8 9 10 1 1 2 3 1 4 5 6 7 8 9 21 22 3 4 5 6 7 8 9 0 1 2 2 3 4 5 6 7 8 9 0 3 1 2 2 3 4 5 6 7 8 9 0 3 1 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 3 1 2 2 2 3 4 5 6 7 8 9 0 3 1 2 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 3 1 2 2 3 1 1 1 1
38 39	48,908,69	AC	7 510 450		2 842 007	50 000 044		35 36 37 38 39

lame of Res		This Report I (1) Original		Date of Report (Mo, Da, Yr)				Year of Report	
_iberty Utilitie	es (EnergyNorth Natural Gas) Corp.	(2) Revised	^	March 29th, 2019				December 31st,	2018
		LC	ONG-TERM	DEBT (Accounts 221,	222, 223, and 2	24)			
details) con Accounts 22 Advances fr Long-Term exchange re s available specific refe and compar provided the	port by balance sheet the particulars necerning long-term debt included in 21, Bonds, 222, Reacquired Bonds, 223, rom Associated Companies, and 224, Other Debt. If information to meet the stock eporting requirement outlined in column (a) from the SEC 10-K Report Form filling, a erence to the report form (i.e. year ny title) may be reported in column (a) e fiscal years for both the 10-K report port are compatible.	in column (a as well as a 3. For ad- report separ on open acc Include in co from which 4. For rec (a) the name	a) the name o description o vances from a rately advanc counts. Desig olumn (a) nar advances we ceivers' certifi e of the court	Associated Companie es on notes and adva gnate demand notes nes of associated col	y ances as such. mpanies n	explanatory par 223 and 224 of With respect to for each compa during year, (b) amount, and (c) year. Give Com numbers and da	net changes du long-term advau ny: (a) principal interest added principal repaid mission author ales. ondent has pled bt securities, gin a footnote, incl) for Accounts ring the year. nces, show advanced to principal d during ization liged any of ve partic- luding	
				Outstanding (Total amount	INTEREST	FOR YEAR	HELD BY RE	SPONDENT	Reder
Line No.s	Class and Series of Obligation and Name of Stock Exchange	Nominal Date of Issue	Dale of Maturity	outstanding without reduction for amounts held by respondent	Rate (in %)	Amount	Reacquired Bonds (Acct 222)	Sinking and Other Funds	tion P Per\$ at En Yea
		(b)	(c)	(d)	(e)	(f)	(9)	(h)	(I)
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 4 35	NP-LU and EN \$21.8M 15YR @ 4.89% NP-LU and EN \$82.0M 15YR @ 4.89% NP - LU and EN \$87.8M 15YR @4.22% Deferred Financing - Intercompany Interest 587,419 Monthly Interest 2,438 Monthly	12/21/12 12/21/12 12/31/17	12/20/27 12/20/27 12/31/32	21,618,162 8,191,818 87,761,818 (409,649)	4.89% 4.89% 4.22%	7,049,029 29,261			
36 37				159,190,352		7,078,290	0	Ō	
38				100,100,002		1,010,200	Ĭ	ľ	

	of Respondent This Report Is: Utilities (EnergyNorth Natural Gas) Corp. (1) Original (2) Revised	x	Date of Report (Mo, Da, Yr) March 29th, 2019	Year of Report December 31st, 20
	RECONCILIATION OF REF FOR F	PORTED NET INCOME		
	1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate	 If the utility is a files consolidated Fed net income with taxab return were to be filed amounts to be elimina State names of group member, and basis of 	ach reconciling amount. member of a group which leral tax return, reconcile reported le net income as If a separate l, indicating, however, intercompany ted In such a consolidated return. members, tax assigned to each gro allocation, assignment, or sharing o mong the group members.	oup
ine Io.	Particulars (Details) (a)			Amount (b)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	New Hampshire Book Income Before Taxes Provision for Deferred Income Taxes and Other Net Income for the Year (Page 12) Reconciling Items for the Year Federal AMT Taxable Income Not Reported on Books CIAC Received Regulatory Assets & Liabilities Gain on Asset Disposition Deductions Recorded on Books Not Deducted for Return Employee Share Purchase Pan Accounting Depreciation Allowance for Doubtful Accounts Pension Accrual 50% Meals & Entertainment Lobbying Penalties Asset Retirement Obligation Pension OCI Amortization			15,780,857.2 (7,339,55 8,441,303 (13,875,03 103,18 6,398,42 100,77 18,253,68 (511,65 21,20 10,63 52,43 103,84 (189,32
23 24 25 26 27	Income Recorded on Books Not Included in Return AFUDC Equity			(66,63
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 44 45 46 47 48 49 50 51	Deductions on Return Not Charged Against Book Income Tax Depreciation Repair Deduction Accrued Liabilities & Other Liabilities Environmental Obligations Pension Contribution Cost of Removal Paid UNICAP Derivative Liabilities Tax Goodwill Amortization New Hampshire Tax Federal Tax Net Income Show Computation of Tax: Federal Taxable Income Deduct:Net Operating Loss Carryover Federal Taxable Income After NOLs Tax Rate Federal AMT			(10,859,46 (21,411,32 105,00 (995,75 (2,271,28 (2,935,18 235,74 (19,38 313,32 1,592,46 (1,592,46 (1,592,46) 0.
	*** *			

	This Report Is: (1) Original (2) Revised		X	(Mo. Da. Yr)	9		Year of Report December 31st, 2018		
	TAXES ACCF	RUED, PREPAID	AND CHARGE	D DURING YEAF	र				
repaid and accrued tax accounts and show the optial taxes charged to operations and other counts during the year. Do not include asoline and other sales taxes which have been harged to the accounts to which the taxed naterial was charged. If the actual or estimated mounts of such taxes are known, show the amounts a footnote and designate whether estimated r actual amounts. Include on this page taxes paid during ne year and charged direct to final accounts, not charged to prepaid or accrued taxes). Enter he amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes. 3, Include in column (d) taxes charged during		accrued. (b) ar prepaid laxes (c) taxes paid / or accounts oll accounts. 4. List the ag manner that the division can rea 5. If any tax: taxes) covers n information sep the year in colu 6. Enter all a prepaid tax acc	nounts credited thargeable to cu and charged dirt are than accrued gregate of each total tax for each total tax for each Exclude Federa tore than one ye arately for each m (a). djustments of th ounts in column foolnote. Desi	to proportions of irrent year, and set to operations d and prepaid tax kind of tax in suc ch State and sub- ned. If and state incom tax year, identify e accrued and (0) and explain e	ch - uired ling ech	respect to defer collected throug pending transm authority. 8. Show in colit taxed accounts utility departme For taxes charg number of the a account or suble 9. For any tax a utility departme the basis (nece 10. For NHPU than \$25,000 si	red income taxes or laxe the payroli deduction or of tital of such taxes to the umn (i) thru (p) how the were distributed. Show in and number of accour- ried to utility plant, show t appropriate balance shee account. apportioned to more than nt or account, state in a sality of apportioning suc C reporting purposes, its hould be reported separe	s herwise laxing both the t charged t plant one ootnote th tax. es greater	
Kind of Tex (See Instruction 5)		Taxes Accrued	Prepaid Taxes (Incl. In	Taxes Cherged During Year	Taxes Pald During Year	Adjuslments	Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)	
(a)		(b)	(c)	(d)	(e)	<u> </u>	21 Mar 10 Mar	(h)	
			3,850,185	14,388,223	13,028,727			5,210,64	
TOTAL		412,511	3,850,185	14,389,223	13,468,055	Ū	(26,817)	5,210,6	
DISTRIBUTI	ON OF TAXES C	HARGED (Show	utility departme	nt where applical	ble and account	t charged.)			
		Gas (408.1 409.1)	Other Utility Departments (408.1, 409.1)	Other Income and Deductions (408.2, 409.2)	Extraordinary Items (409.3)	Other Utility Opn, Income (408.1, 409.1)	(439)	Other	
Social Security Taxes 69-5040-40 Federal Unemployment Taxes 69-5041-40 Federal Unemployment Taxes 69-5041-40 State Umemployment Taxes 69-5041-40 Tx Oth Inc Tx St Unemployment Taxes 69-5041-40 Property Tax 69-5041-40 Property Tax 69-5041-40 State Income Taxes 69-5680-40 Property taxes 69-5680-40 State Income Tax 80-8722-40	80 80 82 82 82 80 80 90 80	0) 1,304,903 39,171 11,135 327 42,824 1,260 10,360,530 142,962 313,328	6)	(K)	0	(m)	(n)	(0)	
	Ine year, taxes charged to operations and other Kind of Tax (See Instruction 5) (a) Income Tax Receivable 10-1163-143 Prepeld Taxes-Mun-Property-Oper 10-1240-163 TOTAL DISTRIBUTI Social Security Taxes 69-5040-40 Social Security Taxes 69-5041-40 Federal Unemployment Taxes 69-5041-40 Footral Unemployment Taxes 69-5041-40 Property Tax 69-5041-40 To thinc Tx St Unemployment Tax 69-5041-40 State Unemployment Taxes 69-5041-40 Property Tax 69-5680-40 State Unemployment Taxes 69-5041-40 State Unemployment Tax 69-5041-40	Initialities (EnergyNorth Natural Gas) Corp. (1) Original (2) Revised TAXES ACCI Give particulars (details) of the combined trepaid and accured tax accounts and show the shall laxes charged to operations and other counts during the year. Do not include asoline and other sales taxes which have been harged to the accounts to which the taxed and the farged direct to final accounts. Include on this page taxes paid during the source of the arged direct to final accounts. Include on this page taxes paid during the source of the age taxes. Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes. 3, include in column (d) taxes charged during the year, taxes charged to operations and other (a) Income Tax Receivable 10-1163-1430 Prepeld Taxes-Mun-Property-Oper 10-1240-1653 TOTAL Social Security Taxes 69-5040-4080 Social Security Taxes 69-5040-4080 Social Security Taxes 69-5040-4080 Federal Unemployment Taxes 69-5040-4080 Foderal Unemployment Taxes 69-5041-4080 Froperty Tax 69-5041-4080 Froperty Tax 69-5041-4080 State Income Tax 69-5042-4080 State Income Tax 69-6042-4080	Itilities (EnergyNorth Natural Gas) Corp. (1) Original (2) Revised TAXES ACCRUED, PREPAID Give particulars (detalls) of the combined regaid and accrued tax accounts and show the regaid and accrued tax accounts and show the regaid and accrued tax accounts and show the regaid laws charged to parations and show the regaid laws charged to parations and show the regain tax accounts to which the taxed abaline and other also taxes which have been accounts during the actual or salimated accounts. accounts the regain taxes accounts to which the taxed tateral was charged to final accounts. 4. Let the actual accounts. Inducts of sub colspan="2">Sub the accounts and show the regain taxes accounts to which the taxed accounts. Inducts of sub colspan="2">Inducts of sub colspan="2">Inductsub colspan="2" <td colspan<="" td=""><td>Integrationant accounts and show the stand accounts and the stand accounts account acces, the stand account accest the stand account acces, the stand account a</td><td>Allities (EnergyNorth Natural Gas) Corp. (1) Original (2) Revised X [(66, D, EV), 21) March 2807, 2017, March 2807, 2</td><td>III) Original Billies (ExcryNorth Natural Gas) Cop. III) Original (2) Revised X (Mds. Da. Y) Mark 20h, 2019 TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR Constraints of the combined regatiant accounts and other counts during war. Do not include menn happed to be accounts to which the laxed maturate of the accounts and other accuus during war. Do not include menn happed to the accounts to which the laxed maturate of the accounts (which the laxed maturate of the accounts (which the laxed maturate of the accounts (which the laxed maturate of the accounts). Enter a count admontia. Counts (which of the kin acch maturate of the accounts (which the laxed maturate of the accounts). Enter a counts (which oold accounts). Structure of the page is not affected by the enclassion of these these. Counts (which oold accounts). Structure of the accounts in which accounts and other (which counts (which counts (which oold accounts). Structure of the accounts in column (g) and during (which accounts in column (g) and</td><td>Attiget (EnrogyNech Natural Cas) Corp. (1) Original (2) Revised X (Mach, Da, YO March, 20th, 20th, 20th, 20th) TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR Constrained on the second and and they the atticute constrained and accounts and how the atticute constrained and accounts involved atticutes constrained and how the atticutes constrained and how the heread and cases with how be and started accounts to which he taxed monotatic of paralocine and how the rescalar anomalies. Inclusion on this page tases paid outing the year and canged dire to final accounts, the atticutes constrained and and here rescalar anomalies. Inclusion on this page tases paid outing the year to taxes charged to granulos and the exclusion on the page tases paid outing the year to taxe charged to granulos and taxes. 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PREPAID AND CHARGED DURING YEAR Gree particulars (dealing) of the combined repell and accounts are accounts and show the particulars charged of the accounts are allowed the properties and accounts are allowed the particulars charged and accounts are allowed the particulars charged of the accounts are allowed the properties and accounts are allowed the particulars charged and accounts are allowed the properties and accounts are allowed the particulars charged and accounts are allowed the properties and accounts are allowed the proprecess and account are allowed the properties and account are all</td></td>	<td>Integrationant accounts and show the stand accounts and the stand accounts account acces, the stand account accest the stand account acces, the stand account a</td> <td>Allities (EnergyNorth Natural Gas) Corp. (1) Original (2) Revised X [(66, D, EV), 21) March 2807, 2017, March 2807, 2</td> <td>III) Original Billies (ExcryNorth Natural Gas) Cop. III) Original (2) Revised X (Mds. 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Name of Respondent Liberty Utilities (EnergyN	orth Natural Gas) Corp.	This Report Is: (1) Original (2) Revised	х	Date of Report (Mo, Da, Yr) March 29th, 2019		Year of Report December 31st, 2018
	MISCELLANE	OUS DEFERRED (REDITS (ACCOU	INT 253)		
1. Report below the deta deferred credits	ils called for concerning miscellaneous		 Minor items an by classes. 	nounts less than \$1	50,000 may be gr	ouped
2. For any deferred cred in column (a).	it being amortized, show period of amo	rtization				
		Balance at	De	bits		Balance at
Line No.	Description of Other Deferred Credits	Beginning of Year	Contra Account	Amount	Credits	End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1 FAS 112 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	2760-2539	125,624	Group Benefits	125,624		
39 40		125,624	0	125,624	0	0
4V		120,024		120,024		

berty	Utilities (EnergyNorth Natural Gas) Corp.			Date of Report		
	()	 Original Revised 	×	(Mo, Da, Yr) March 29th, 2019	December 31st, 2018	
		OTHER REG	ULATORY LIA	BILITIES (Account 254)		
c ti a 2. F	Report below the particulars (details) called for concerning other regulatory liabilities which are hrough the ratemaking actions of regulatory ag and not includable in other amounts). For regulatory liabilities being amortized, show amortization in column (a).	a created gencies		3. Minor items (5% of the 254 or amounts less t be grouped by classe	e Balance at End of Year fo han \$50,000, whichever is s.	or Account less) may
				DEBITS		
.ine No.	Description and Purpose of Other Regulatory Liabilities	Balance at Beg of Year	Account Credited	Amount	Credits	Balance at End of Year
	(a)	(b)	(c)	(d)	(8)	(f)
2 1	Deferral Decoupling Llability Excess ADIT Regulatory Liability - Short Term Excess ADIT Regulatory Liability - Long Term		2910-1868 2965-2830 2965-2830		1,973,248 314,773 36,900,085	
40 41	TOTAL				0 39,188,100	3 39,188,1

	DF RESPONDENT: This Rep ty Utilities (EnergyNorth Natural Gas) Corp. (1) Origi (2) Revi:	inal		×						e of Report ch 29th, 2019				Year of Report December 31s	
			RATING RE	VENUES (Account	400)									December 313	1, 2010
ea ne 2. Na or 3. Re 3. Re (k) of mi	eport below natural gas operating revenues for cch prescribed account, and manufactured gas venues in total. atural gas means either natural gas unmixed any mixture of natural and manufactured gas, eport number of customers, columns (j) and), on the basis of meters, in addition to the number flat rate accounts; except that where separate ter readings are added for billing purposes, one istomer should be counted for each group of meters	igures at t f natural g reases from d (g), are r	he close of e las sold on a m previous y not derived fi	ach month. per therm basis. ear rom				may be classifier classification (Sm Industrial) regula such basis of cla greater than 200 800 Dth per day Account 481 of t	d acc nall o arly u issific i,000 of no he U	strial Sales. Accour cording to the basis r Commercial, and sed by the respond cation is not genera Dth per year or app ormal requirements, niform System of A sification in a footno	of Large or ent if lly proximately (See ccounts.		During Yea territory ad	7, Important Chi Ir, for important ded and importa or decreases,	new
Line No.	Title of Account		To	at		OPERATING		/ENUES		GAS		DEKATHI NATURA		AVG. NO. CUSTOMER	
	The of Account	Curre	ent Year	Prior Year	C	urrent Year	01.	Prior Year	(Current Year	Prior Year	Current Year	Prior Year	Current Year	Prior Year
-	(a)		(b)	(C)	Ť	(d)		(e)		(1)	(g)	(h)	(i)	(j)	(k)
1 2 3	GAS SERVICE REVENUES * ** 480 Residential Sales 481 Commercial & Industrial Sales		34,732,424		\$		\$	42,005,432	\$	41,446,982 \$	34,164,434	6,428,103	5,821,375	81,578	80,563
4 5	Small (or Comm.) (See Instr.6) Large (or Ind.) (See Instr. 6)	\$ 5	51,327,991	\$ 41,138,177	s	22,328,415	\$	19,102,300	\$	28,999,576 \$	22,035,877	4,421,450	3,635,156	9,772	9,61
6 7 8	482 Other Sales to Public Authorities 484 Unbilled Revenue TOTAL Sales to Ultimate Consumers	\$ 5 13	10,400			65,613,856	e	61,107,732		70,446,559 \$	50 000 044	10,849,553	0.450.500	01.010	00.10
9	483 Sales for Resale			\$ 2,179,448	1	03,013,030	φ	01,107,732	Ş	10,440,559 \$	56,200,311	10,649,553	9,456,532	91,349	90,18
10 11	TOTAL Natural Gas Service Revenues Revenues from Manufactured Gas		37,633,985		\$	65,613,856	\$	61,107,732	\$	70,446,559 \$	56,200,311	10,849,553	9,456,532	91,349	90,18
12 13	TOTAL Gas Service Revenues	\$ 13	37,633,985	\$ 119,496,291	\$	65,613,856	\$	61,107,732	\$	70,446,559 \$	56,200,311	10,849,553	9,456,532	91,349	90,18
14 15 16 17 18 19 20 21 22 23	 485 Intracompany Transfers 487 Forfeited Discounts 488 Misc, Service Revenues 489.1 Rev. from Trans. of Gas of Others through Gathering Facilities 489.2 Rev. from Trans., of Gas of Others through Transmission Facilities 489.4 Rev. from Storing Gas of Others 490 Sales of Prod. Ext. from Nat. Gas 491 Rev. from Nat. Gas Proc. by Others 492 Incidental Gasoline and Oil Sales 		1,138,355	\$ - \$ 918,766 \$ 16,173,667	\$	17,019,246	\$	16,119,017	\$	95,385 \$	54,650	7,013,300	6,859,306	2,678	2,63
24 25 26 27	493 Rent from Gas Property 494 Interdepartmental Rents 495 Other Gas Revenues TOTAL Other Operating Revenues			\$ 3,301,434 \$ 20,393,867		17.019.246	¢	16.119.017	0	95,385 \$	54.650	7,013,300	6,859,306	2,678	2.63
28 29	TOTAL Gas Operating Revenues (Less) 496 Provision for Rate Refunds		and the second se	\$ 139,890,158		82,633,102		77,226,749		70,541,944 \$		17,862,853	16,315,837	94,027	92,81
30	TOTAL Gas Operating Revenues Net of Provision for Refunds		57,495,294			82,633,102		77,226,749		70,541,944 \$	56,254,961	17,862,853	16,315,837	94,027	92,81
31	Dist. Type Sales by States (Inc. Main Line Sales to Resid and Comm Cus		36,070,815			65,613,856		61,107,732	\$	70,446,559 \$	56,200,311	10,849,553	9,456,532	91,349	90,18
32 33	Main Line Industrial Sales (Ind. Main Line Sales to Pub. Authorities) Sales for Resale	s s	- 1,563,170	\$ \$ 2,179,448	\$ \$		s	1 1	\$	- \$ - \$				-	2
	Other Sales to Pub. Auth. (Local Dist. Only)														
34 35	Other Sales to Pub. Auth. (Local Dist. Only) Unbilled Revenues	s		s -	s	540 C	5	÷.	s	- 5	121				

Accounting Change - acct 4800-4803, 4810-4815, 4893,4897-4899 - these account now contain Unbilled Revenues
 Please see page 50 as a suppliment to page28 for gas revenue accounts not included here.

Name of Liberty U	Respondent Itilities (EnergyNorth Natura	al Gas) Corp.	This Report Is: (1) Original (2) Revised	x	Date of Report (Mo, Da, Yr) March 29th, 2019		Year of Report December 31st, 2018
	REVENUES FROM T	RANSPORTATION	OF GAS OF OTHER	RS THROUGH DIS	TRIBUTION FACILI	TIES (ACCOUNT	489.3)
Rate Sch does not 2. Reve	nt revenues and Dth of gas hedule. Total by Zone of D t have separate zones, pro- nues for penalties including reported separately.	elivery and for all zor vide totals by rate sch	nes. If respondent nedule. orized overruns	charges for transpo 4. Delivered Dth of 5. Each increment	include reservation ortation and hub ser f gas must not be ac al rate schedule and separately reported.	vices. Ijusted for discoun I each individually	ting,
		OTHER R	EVENUES	TOTAL OPERAT	ING REVENUES	DEKATHERM	OF NATURAL GAS
Line No.	Zone of Delivery, Rate Schedule	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year
	(a)	(b)	(C)	(d)	(e)	(f)	(g)
1	Transportation	(0)		17,114,631	16,173,667	7,013,300	6,859,30
	Transportation						
2 3							
4 5							
6							
7							
8							
9							
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38							
32 33 34 35 36 37 38 39 40 41							
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42 43 44 45							
44							
45							

NAME OF RESPONDENT: Liberty Utilities (EnergyNorth Natural Gas) Corp.	This Report Is: (1) Original	Date of Report March 29th, 2019	Year of Report
,,,,,,,	(2) Revised		December 31st, 2018

GAS OPERATING REVENUES by Tariff Sheets

1 Complete the following information for the calendar year ending December 31 according to the column headings.

2 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

	Rete signation	GAS SERVICE TARIFFS	Revenue *	Therms	Number of Customers	Therm Use per Customer	Revenue per Therm Units Sold	Number of Customers Previous Ye
			(b)	(c)	(d)	(0)	(1)	(g)
		Residential Sales						
GR-3		Residential Heating						
		Base Revenues	\$40,930,944	58,880,407	73,205			71.
		COG Revenues	\$39,463,639					
		Other Revenues (LDAC) Total	\$4,867,064 \$85,261,647	58,880,407	73,205	804	1.448047854	71
GR-1	9	Residential Non-Heating	000,201,047	55,000,407	10,200	004	1.1100410041	
15000		Base Revenues	\$850,526	735,668	6,341			3
1		COG Revenues	\$464,940					
		Other Revenues (LDAC)	\$63,176	207 000		116	1.874000228	
GR-4		Total Residential Healing Low Income	\$1,378,642	735,668	6,341	110	1.674000226	3
Gitter		Base Revenues	\$1,310,057	4,682,575	6,341			5
9		COG Revenues	\$3,122,867		2010-001			
		Other Revenues (LDAC)	\$394,780					
220		Total	\$4,827,704	4,682,575	6,341	738	1.030993417	5
NA		Residential Non-Heating Low Income Base Revenues						
		COG Revenues						
		Other Revenues (LDAC)						
		Total	\$0	0	0	0	0	
1		Total Residential Linetian Combined						
		Total Residential Heating - Combined Base Revenues	\$42,241,001	63,562,982	79,546			77
		COG Revenues	\$42,586,506	00,002,002	10,010			
		Other Revenue (LDAC)	\$5,261,844					
		Totat	\$90,089,351	63,582,982	79,546	799	1.417324175	77
		Total Residential Non-Heating - Combined	4050 500	705 000	0.014			2
		Base Revenues COG Revenues	\$850,526 \$464,940	735,668	6,341			3
		Other Revenue (LDAC)	\$63,176					
		Total	\$1,378,642	735,668	6,341	116	1.874000228	3
		Total Residential (Heating & Non-Heating)						
		Base Revenues	\$43,091,527	64,298,650	85,887			80
		COG Revenues Olher Revenue (LDAC)	\$43,051,446 \$5,325,020					
		Total	\$91,467,993	64,298,650	85,887	749	1,422549198	80
833 71		Commercial and Industrial Sales Service						
GC-41	1	C&I Low Annual Use, High Peak Period Use	\$11,972,960	19,403,021	8,428			7
		Base Revenues COG Revenues	\$13,965,430	19,403,021	0,420			'
		Other Revenues (LDAC)	\$1,296,611					
		Total	\$27,235,001	19,403,021	8,428	2,302	1.403647453	7
GC-42	2	C&I Medium Annual Use, High Peak Period Use	AT ACT 440	10 000 000	000			607
		Base Revenues COG Revenues	\$5,355,410 \$8,879,480	13,003,632	666			687
		Olher Revenues (LDAC)	\$911,323					
		Total	\$15,146,213	13,003,632	666	19,525	1.164767889	687
GC-43		C&I High Annual Use, High Peak Period Use						
GC-44	4 & 45	Base Revenues COG Revenues	\$935,837 \$2,174,029	3,222,368	634			
1.000		Other Revenues (LDAC)	\$224,802					
		Total	\$3,334,668	3,222,368	634	5,083	1.034850147	
GC-51	1	C&I Low Annual Use, Low Peak Period Use	COLORIS MALE AND A					
		Base Revenues	\$1,202,225	2,903,009	992			
-		COG Revenues	\$1,822,632 \$207,925					
		Other Revenues (LDAC) Total	\$3,232,782	2,903,009	992	2,926	1.113596961	_
GC-52	2	C&I Medium Annual Use, Low Peak Period Use		210001000				
		Base Revenues	\$814,983	2,904,904	161			
		COG Revenues	\$1,807,201					
		Olher Revenues (LDAC)	\$208,625 \$2,830,809	2,904,904	161	18,043	0.974493133	-
GC-53	& GC-54	Total C&I High Annual Use, Load Factor <>90	\$2,630,609	2,904,804	101	10,045	0,014400100	
IINAT		Base Revenues	\$384,611	2,814,090	19			
1		COG Revenues	\$1,857,582					
1		Other Revenues (LDAC)	\$113,438	0.011.005	25		0.000001150	
1		Total Total Commercial and Industrial Salas Service	\$2,355,631	2,814,090	19	148,110	0.837084457	
		Total Commercial and Industrial Sales Service						
		Total C&I Sales Service - Combined	1				· · ·	
1		Base Revenues	\$20,666,026	44,251,024	10,900			695
		COG Revenues	\$30,506,354	and a speed of the second of the	5.0000000000000000000000000000000000000			
1		Other Revenue (LDAC)	\$2,962,724 \$54,135,104	44.954.094	10,900	4,060	1.223363871	695
		Total	304,130,104	44,251,024	10,900	4,060	1.420000011	095

NAME OF RESPONDENT: Liberty Utilities (EnergyNorth Natural Gas) Corp.	This Report Is: (1) Original (2) Revised	×	Date of Report March 29th, 2019	Year of Report December 31st, 2018
	GAS OPER	ATING REVE	ENUES by Tariff Sheets	

1 Complete the following information for the calendar year ending December 31 according to the column headings.

2 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

Rate	GAS SERVICE TARIFFS	Revenue *	Therms	Number of Customers	Therm Use per Customer	Revenue per Therm Units Sold	Customers in Previous Year
Designatio	GAS SERVICE TARIFFS	(b)	(c)	(d)	(0)	(f)	(g)
	Commercial and Industrial Transportation Service						
GC-41	C&I Low Annual Use, High Peak Period Use	60 000 474	6,159,114	1,331			1,2
	Base Revenues	\$2,828,471 \$431,360	0,12071.141	1,001			
	Other Revenues (LDAC) Total	\$3,259,831	6,159,114	1,331	4,627	0.52926947	1,2
GC-42	C&I Medium Annual Use, High Peak Period Use					()	
	Base Revenues	\$7,809,941	20,799,071	751			7
	Other Revenues (LDAC)	\$1,461,886	00 700 074	751	27,695	0,445780824	7
22.22	Total	\$9,271,827	20,799,071	751	21,000		
GC-43	C&I High Annual Use, High Peak Period Use Base Revenues	\$2,003,121	6,103,634	32			
	Other Revenues (LDAC)	\$571,755	567335032-90				
	Total	\$2,574,876	8,103,634	32	253,239	0.317743373	
GC-51	C&I Low Annual Use, Low Peak Period Use	0.000 700	1 090 003	287			2
	Base Revenues	\$406,763 \$77,703	1,080,692	207			
	Other Revenues (LDAC)	\$484,466	1,080,692	287	3,765	0.44829239	2
GC-52	Total C&I Medium Annual Use, Low Peak Period Use						
00.02	Base Revenues	\$1,495,409	6,500,156	225			2
	Other Revenues (LDAC)	\$467,437	8 F00 150	225	28,890	0.30196906	2
	Total	\$1,962,846	6,500,156	225	20,050		
GC-53 & 0	C & High Annual Use, Low Peak Period Use Base Revenues	\$2,512,642	27,490,335	53			
	Other Revenues (LDAC)	\$1,998,944	-SMILLOND			0.454445050	
	Total	\$4,511,586	27,490,335	53	518,686	0.164115352	
	The set The set of the Desider Combined						
	Total C&I Transportation Service - Combined Base Revenues	\$17,056,347	70,133,002	2,679			2,6
	Other Revenue (LDAC)	\$5,009,085	112-12-22-43				
	Total	\$22,065,432	70,133,002	2,679	26,179	0.314622665	2,6
0	C&I Special Contract Sales Service						
	Base Revenues COG Revenues						
	Other Revenues (LDAC)					0	
	Total C&I Special Contract Sales Service	\$0	0	0			
	C&I Special Contract Firm Transportation Service	(nn				
	Base Revenues						
	Other Revenues (LDAC)					0	
	Total C&I Special Contract FT Service	\$0	0	0	(, U	
	C&I Special Contract Interruptible Transportation Service Base Revenues				Y	1	
	Other Revenues (LDAC)						
	Total C&I Special Contract IT Service	\$0	0	0		0	
						-	
	C&I Special Contract Transportation (Firm & IT) Base Revenues	\$0			1		1
	Other Revenue (LDAC)	\$0					
	Total	\$0	0	0	0	0	
1	C&I Special Contract (Sales & Transportation) Base Revenues	\$0			4	1	1
	COG Revenues	\$0					
	Other Revenue (LDAC)	\$0					
	Total	\$0	0	0		0 0	
	Total CAL (Color, Transportation & Special Contract)						
	Total C&I (Sales, Transportation & Special Contract) Base Revenues	\$17,056,347	70,133,002	2,679			698,
	COG Revenues	\$0	card.line.ito.cl.in	- AV	1		
	Other Revenue (LDAC)	\$5,009,085	70 400 000	0.670	26,17	9 0.314622665	698,
	Total	\$22,065,432	70,133,002	2,679	20,1/	0.314022000	030,
	Total Residential & Commercial and Industrial					· · · · · · · · · · · · · · · · · · ·	
	Base Revenues	\$80,813,900	\$178,682,676	99,466			1,475,
	COG Revenues	\$73,557,800					
	Other Revenue (LDAC)	\$13,296,829	178 002 070	99,466	1,79	6 0.938359178	1,475,
	Total	167,668,529	178,682,676	99,400	1.79	0.00000170	1,47.5

	ESPONDENT: ities (EnergyNorth Natural Gas) Corp.	This Report Is: (1) Original (2) Revised	х	Date of Report March 29th, 2019			fear of Report December 31st, 201	18
		CAPAC	ITY EXEMPT TRA	NSPORTATION				
	nplete the following information		•	0		_	igs are made monti	hly).
	ate GAS SERVICE TARIFFS - CAPA		Revenue	Therms	Peak Monlh Therms	Peak Month Therms in Previous Year	Number of Customers	Number o Customers Previous Y
			(b)	(c)	(d)	(e)	(f)	(0)
	Commercial and Industrial Transp			in casta -ul				
G-41		Period Use		<i>p</i>				
	Base Revenues		\$5,798					
-	Other Revenues (LDAC)		\$884	10.001	5,260	5,321	3	
-	Total C&I Medium Annual Use, High F	Paak Radiod Lise	\$6,682	12,624	5,260	0,321	3	
G-42		Cak Follou Use	\$537,155					
6-42	Other Revenues (LDAC)		\$100,546					
-	Total		\$637,701	1,430,526	185,596	187,789	21	
-	C&I High Annual Use, High Pea	k Period Use						
G-43	Base Revenues		\$847,113					
	Other Revenues (LDAC)		\$241,793					_
	Total		\$1,088,907	3,427,001	596,981	717,790	9	
0.04	C&I Low Annual Use, Low Peak	Period Use		11		T T		
G-51	Base Revenues Other Revenues (LDAC)		\$2,730 \$522					
	Total		\$3,251	7,253	972	6,761	1	
	C&I Medium Annual Use, Low P	eak Period Use	00,201	1,200	312	M/1911		
G-52	Base Revenues							
-	Other Revenues (LDAC)			-				
	Total	Period Line	\$0	0	0	0	0	
G-53	C&I High Annual Use, Low Peak Base Revenues	C Period Use	\$520,007	Î Î		T		
6-00	Other Revenues (LDAC)		\$245,497					
	Total		\$765,504	3,282,481	501,685	423,142	11	
	C&I High Annual Use, Low Peak	Period Use						
G-54			\$706,860					
-	Other Revenues (LDAC) Total		\$872,582 \$1,579,442	11,774,238	1,751,532	1,767,219	17	
-	Total C& Transportation S	ervice - Combined	911010,442	intratices.	11002	11011010		
		Base Revenues	\$2,619,663					
	Other	Revenue (LDAC)	\$1,461,824			_	-	
		Total	\$4,081,487	19,934,123	3,042,025	3,108,022	62	
	CRI Papaial Contrast Firm Toron	adation Copies						
	C&I Special Contract Firm Transp Base Revenues	Sitation Service						
_	Other Revenues (LDAC)							
5	Total C&I Special Contrac	FT Service	\$0					
1			_					
	C&I Special Contract Interrruptible	Transportation Service		()				
	Base Revenues Other Revenues (LDAC)							
	Total C&I Special Contrac	T Service	\$0					
1								_
	Total Capacity Exempt Transporta	tion	\$4,081,487	19,934,123	3,042,025	3,108,022	62	
	Total Transportation - p. 31 - lines	107 + 128	\$22,065,432	70,133,002			2,679	2
	Total transportation - p. 51 - lines		#221000,43Z	10,100,002	1			
	Percentage of Capacity Exempt T	ransportation	18.50%	28.42%			2.31%	2

(2) Revised CAPACIT CAPACIT The Calendar year ending the of bills rendered during the CLASSES Ortation Service Parlod Use eak Period Use Period Use Period Use Period Use Period Use		according to th	riods during the year Stice of System <u>Assigned Therms</u> (d) 57,509 177,077 49,503 6,584		e made monthly). Number of Customers (f) 1,327 709 233 293 293	Number of Customers in Previous Year (g) 1,25 70 2
ber of bills rendered during the ITY ASSIGNED CLASSES Intation Service Partod Use eak Period Use Period Use Period Use Period Use	a year divided by the r Revenue (b) \$2,622,673 \$430,476 \$3,263,149 \$7,272,786 \$1,361,340 \$404,033 \$77,182 \$447,437 \$1,962,846 \$1,962,847 \$1,962,846 \$926,557 \$437,431	Total Therms (c) 6,146,490 19,368,545 4,676,633 1,073,439	riods during the year Stice of System <u>Assigned Therms</u> (d) 57,509 177,077 49,503 6,584	(12 if all billings are Company Managed Assigned Therms (0) 20,301 62,508 17,475 1,804	Number of Customers (f) 1,327 709 23 293	Customers in Pravious Yea (9) 1,2 7
ITY ASSIGNED CLASSES Initiation Service Period Use eak Period Use Period Use Period Use Period Use	Revenue (b) \$2,622,673 \$430,476 \$3,253,149 \$7,272,786 \$1,361,340 \$1,156,008 \$229,862 \$1,485,669 \$404,033 \$77,182 \$481,215 \$1,962,846 \$1,962,846 \$1,962,846	Total Therms (c) 6,146,490 19,368,545 4,676,633 1,073,439	Slice of System Assigned Therms (d) 57,509 1777,077 49,503 6,584	Company Managed Assigned Therms (e) 20,301 62,508 17,478 1,804	Number of Customers (f) 1,327 709 23 293	Customers i Pravious Yer (g) 1,2
Period Use	\$2,622,673 \$430,476 \$3,253,149 \$7,272,766 \$1,361,340 \$1,361,340 \$1,156,008 \$229,862 \$1,485,869 \$404,033 \$77,182 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215 \$481,215\$481,215 \$481,215 \$481,215 \$481,215\$481,215 \$481,215 \$481,215\$481,215 \$481,215\$481,215 \$481,215 \$481,215\$481,215 \$481,215\$481,215 \$481,215\$481,215 \$481,215\$481,215 \$481,215\$481,215 \$481,215\$481,215 \$481,215\$481,215 \$481,215\$481,215 \$481,215\$481,215\$481,215 \$481,215\$481,215 \$481,215\$481,215 \$481,215\$481,215 \$481,215\$481,215 \$481,215\$481,215 \$481,215\$481,215 \$481,215\$481,215 \$481,215\$481,215 \$481,215\$481,215 \$481,215\$481,215 \$481,215\$481,215\$481,215 \$481,215\$481,215\$481,215\$481,215	6,146,490 19,368,645 4,676,633 1,073,439	57,509 177,077 49,503 6,584	20,301 62,508 17,475 1,804	1,327 709 23 293	1,2
Period Use	\$430,476 \$3,253,149 \$7,272,786 \$1,361,340 \$8,634,126 \$1,156,008 \$229,862 \$1,485,869 \$404,033 \$77,182 \$481,215 \$4,495,409 \$467,437 \$1,962,846 \$926,557 \$437,431	19,368,545 4,676,633 1,073,439	177,077 49,503 6,584	62,508 17,475 1,804	709 23 293	7
Period Use Period Use eak Period Use Period Use	\$7,272,786 \$1,361,340 \$0,634,126 \$1,156,008 \$320,862 \$1,485,869 \$404,033 \$77,182 \$481,215 \$481,215 \$4,497,437 \$1,962,846 \$926,557 \$437,431	19,368,545 4,676,633 1,073,439	177,077 49,503 6,584	62,508 17,475 1,804	709 23 293	7
Period Use Period Use eak Period Use Period Use	\$1.361.340 \$0,634.126 \$329.682 \$1,156,008 \$329.682 \$1,485,669 \$404,033 \$77,182 \$481,215 \$1,495,409 \$487,437 \$1,962,846 \$926,557 \$437,431	4,676,633 1,073,439	49,503 6,584	17,475	23	
Period Use eak Period Use Period Use	\$1,156,008 \$329,862 \$1,485,869 \$404,033 \$77,182 \$481,215 \$1,495,409 \$467,437 \$1,962,846 \$926,557 \$337,431	4,676,633 1,073,439	49,503 6,584	17,475	293	
Period Use eak Period Use Period Use	\$329,862 \$1,485,669 \$404,033 \$77,182 \$481,215 \$1,495,437 \$1,962,846 \$1,962,846 \$926,557 \$437,431	1,073,439	6,584	1,804	293	
eek Period Use Period Use	\$404,033 \$77,182 \$481,215 \$1,495,409 \$407,437 \$1,962,846 \$926,557 \$437,431					
Period Use	\$481,215 \$1,495,409 \$407,437 \$1,962,846 \$926,557 \$437,431					
Period Use	\$487,437 \$1,982,846 \$926,557 \$437,431	6,500,156	30,600	8,384	225	
	\$926,557 \$437,431	6,500,156	30,600	8,384	2.461	
	\$437,431				200	
Period Use	\$1,363,986	6,268,179	22,192	6,081	14	
	\$359,317 \$443,435	0,200,179	22,102			
	\$802,752	6,165,437	4,811	1,318	7	
ervice - Combined Base Revenues · Revenue (LDAC)	\$14,436,784 \$3,547,182					
Total	\$17,983,945	50,198,879	348,277	117,871	2,608	2,
ortation Service						
FT Service	\$0					
Transportation Service						
IT Service	\$0					
tation	\$17,983,945	50,198,879	348,277	117,871	2,608	2,
107 + 128	\$22,065,432				2,679	
Transportation	81.50%	71.58%			97.35%	97
1	Total rtation Service FT Service Transportation Service IT Service ation	Total \$17,983,945 rtation Service \$0 FT Service \$0 Transportation Service \$0 IT Service \$0 ation \$17,983,945 107 + 128 \$22,065,432	Total \$17,983,945 50,196,879 rtation Service \$0 FT Service \$0 Transportation Service \$0 IT Service \$0 ation \$17,983,945 50,198,879 \$0 IT Service \$0 ation \$17,983,945 107 + 128 \$22,065,432	Total \$17,983,945 50,198,879 348,277 rtation Service \$0	Total \$17,983,945 50,196,879 348,277 117,871 rtation Service \$0	Total \$17,983,945 50,198,879 348,277 117,871 2,608 rtation Service \$0

	Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp.	This Report Is: (1) Orlginal (2) Revised	Х	Date of Report March 29th, 2019		Year of Report December 31st, 2018
		GAS OPERATION AN	ND MAINTENANCE E	XPENSES		
	If the amount for pre	evious year is not derived	d from previously repo	rted figures, explain in fo	otnotes.	
Line No,	Acco			Amount for Current Year	Amount for Previous Year	Increase or (decrease)
-	(a)		(b)	(c)	(d)
1	1. PRODUCTIO	N EXPENSES				
2	A. Manufactured					
3	Manufactured Gas Production (Submit Suppleme	ental Statement)	PG 51	1,560,420	1,583,247	(22,827
4	B. Natural Gas	Production				
5	B1. Natural Gas Produ	ction and Gathering				
6	Operation			None		
7	750 Operation Supervision and Engineering	3				0
8	751 Production Maps and Records					0
9 10	752 Gas Wells Expenses 753 Field Lines Expenses					0
11	753 Field Lines Expenses 754 Field Compressor Station Expenses					0
12	755 Field Compressor Station Expenses	NOT				
13	756 Field Measuring and Regulating Station					
14	757 Purification Expenses	- Experiese				
15	758 Gas Well Royalties					C
16	759 Other Expenses					c
17	760 Rents					0
18	TOTAL Operation (Enter Total of lir	nes 7 thru 17)		0	0	0
19	Maintenance					
20	761 Maintenance Supervision and Enginee			None		0
21	762 Maintenance of Structures and Improve	ements				0
22	763 Maintenance of Producing Gas Wells					
23 24	764 Maintenance of Field Lines 765 Maintenance of Field Compressor Stati	on Equipment				
24 25	766 Maintenance of Field Meas. and Reg. S					
26	767 Maintenance of Purification Equipment					0
27	768 Maintenance of Drilling and Cleaning E					0
28	769 Maintenance of Other Equipment					C
29	TOTAL Maintenance (Enter Total o	f lines 20 thru 28)		0	0	
30	TOTAL Natural Gas Production and	d Gathering (Total of line	s 18 and 29)	0	0	0
31	B2. Products	Extraction				
32	Operation					E .
33	770 Operation Supervision and Engineering	3		None		0
34 35	771 Operation Labor 772 Gas Shrinkage					0
35 36	772 Gas Shrinkage 773 Fuel					
37	774 Power					
38	775 Materials					0
39	776 Operation Supplies and Expenses					c
10	777 Gas Processed by Others					
11	778 Royalties on Products Extracted					0
42	779 Marketing Expenses					0
43	780 Products Purchased for Resale					0
44	781 Variation in Products Inventory					0
45	(Less) 782 Extracted Products Used by the Util	ity-Credit				0
46	783 Rents	00 three 40		0	0	0
47	TOTAL Operation (Enter Total of lin	ies 33 thru 46)		0	0	C

.iberty	Utilities (EnergyNorth Natural Gas) Corp.	This Report Is: (1) Original X (2) Revised	Date of Report March 29th, 2019		Year of Report December 31st, 2018
	GAS OPERATION /	AND MAINTENANCE EXP	PENSES (Continued)		
Line No.	ltem (a)		Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
	Do D. J. J. Estruction (Cont	inund)			Ne
48	B2. Products Extraction (Cont Maintenance	inuea)			
40 49	784 Maintenance Supervision and Engineering				C
50	785 Maintenance of Structures and Improvements				0
51	786 Maintenance of Extraction and Refining Equipr	nent			
52	787 Maintenance of Pipe Lines				
53	788 Maintenance of Extracted Products Storage Ed	quipment			
54	789 Maintenance of Compressor Equipment	www.euch			
55	790 Maintenance of Gas Measuring and Reg. Equi	pment			
56	791 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of lines 4	9 thru 56)	0	0	
57	TOTAL Maintenance (Enter Total of Intes 2 TOTAL Products Extraction (Enter Total of	lines 47 and 57)	0	0	
58	C. Exploration and Develop	nent			
59 60	Operation	liont			
61	795 Delay Rentals				
62	796 Nonproductive Well Drilling				
63	797 Abandoned Leases				
64	798 Other Exploration				
65	TOTAL Exploration and Development (Ent) 0	0	
	D. Other Gas Supply Expense	ses			
66	Operation				1
67	800 Natural Gas Well Head Purchases				
68	800.1 Natural Gas Well Head Purchases, Intracomp	any Transfers			
69	801 Natural Gas Field Line Purchases				
70	802 Natural Gasoline Plant Outlet Purchases				
71	803 Natural Gas Transmission Line Purchases 804 Natural Gas City Gate Purchases		(17,896,952)	(17,522,698	(374,25
72	804 Natural Gas City Gate Purchases 804.1 Liquefied Natural Gas Purchases		18,240,858	18,229,660	11,19
73 74	805 Other Gas Purchases		71,081,719	56,110,985	14,970,73
74	(Less) 805.1 Purchased Gas Cost Adjustments				
76					11.007.07
77	TOTAL Purchased Gas (Enter Total of line	es 67 to 75)	71,425,625	56,817,947	14,607,67
78	806 Exchange Gas				
79	Purchased Gas Expenses				T
80	807.1 Well Expenses-Purchased Gas				
81	807.2 Operation of Purchased Gas Measuring Static	ons			
82	807.3 Maintenance of Purchased Gas Measuring St	auons			
83	807.4 Purchased Gas Calculations Expenses 807.5 Other Purchased Gas Expenses				
84 85	TOTAL Purchased Gas Expenses (Enter	Total of lines 80 thru 84)	0	Ċ	
86	808.1 Gas Withdrawn from Storage-Debit		3,909,366	3,231,181	
87	808.2 Gas Delivered to storage		(4,672,547)	(3,560,010) (1,112,53
88	809.1 Withdrawals of Liquefied Natural Gas for Proc	essing-Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processin	g-Credit	L.		
90	Gas Used in Utility Operations-Credit				1
91	810 Gas Used for Compressor Station Fuel-Credit				
92	811 Gas Used for Products Extraction-Credit				
93	812 Gas Used for Other Utility Operations-Credit	adit (Tatal of lines 01 thru	93) 0)
94	TOTAL Gas Used in Utility Operations-Cro	Buit (Fotal of lines a Fullu			
95	813 Other Gas Supply Expenses		011	0.0000000000000000000000000000000000000	
96	TOTAL Other Gas Supply Exp. (Total of li	nes 77,78,85,86 thru 89,9	4,94 70,662,443	56,489,118	All all the second states and the second states
	TOTAL Production Expenses (Enter Total		6) \$72,222,863	\$58,072,365	\$14,150,49

	of Resondent Utilities (EnergyNorth Natural Gas) Corp. (1) Original X (2) Revised	Date of Report March 29th, 2019		Year of Report December 31st, 20
	GAS OPERATION AND MAINTENANCE EX	PENSES (Continued)		
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering	1		1
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expense			
105	818 Compressor Station Expenses			
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses 821 Purification Expenses			
108 109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses			
12	825 Storage Well Royalties			
13	826 Rents			
14	TOTAL Operation (Enter Total of lines 101 thru 113)	0	0	
15	Maintenance			
16 17	830 Maintenance Supervision and Engineering 831 Maintenance of Structures and Improvements			
18	832 Maintenance of Reservoirs and Wells			
19	833 Maintenance of Lines			
20	834 Maintenance of Compressor Station Equipment			
21	835 Maintenance of Measuring and Regulating Station Equipment			
22	836 Maintenance of Purification Equipment			
23	837 Maintenance of Other Equipment			
24	TOTAL Maintenance (Enter Total of lines 116 thru 123)	0	0	
25 26	TOTAL Underground Storage Expenses (Total of lines 114 and 12 B. Other Storage Expenses		0	
20 27	Operation			
28	840 Operation Supervision and Engineering			
29	841 Operation Labor and Expenses	0	1,034	(1,03
30	842 Rents			
31	842.1 Fuel			
32	842.2 Power			
33	842.3 Gas Losses		1,034	(1,03
34	TOTAL Operation (Enter Total of lines 128 thru 133) Maintenance	0	1,034	(1,03
35 36	843.1 Maintenance Supervision and Engineering			
37	843.2 Maintenance of Structures and Improvements			
38	843.3 Maintenance of Gas Holders			
39	843.4 Maintenance of Purification Equipment			
40	843.5 Maintenance of Liquefaction Equipment			
41	843.6 Maintenance of Vaporizing Equipment			
42	843.7 Maintenance of Compressor Equipment			
43	843.8 Maintenance of Measuring and Regulating Equipment			
44 45	843.9 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of lines 136 thru 144)	0	0	
45	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145		1,034	
· • •			.,501	1

Name of Respondent This Report Is: Liberty Utilities (EnergyNorth Natural Gas) Corp. (1) Original X (2) Resvised				Date of Report March 29th, 2019		Year of Report December 31st, 2018
		GAS OPERATION AND M	AINTENANCE EXPR	ENSES (Continued)		
Line No,		Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
147		C. Liquefied Natural Gas Terminaling and Proces	sing Expenses			
148	Operati					
149		Operation Supervision and Engineering				0
150	844.2	LNG Processing Terminal Labor and Expenses				0
151		Liquefaction Processing Labor and Expenses				0
152		Liquefaction Transportation Labor and Expenses				0
153		Measuring and Regulating Labor and Expenses				0
154		Compressor Station Labor and Expenses				0
155	-	Communication System Expenses		1 1		0
156		System Control and Load Dispatching				0
157	845.1					0
158		Power				0
159		Rents				0
160	1	Demurrage Charges				0
161		845.5 Wharfage Receipts-Credit				0
162	845.6	Processing Liquefied or Vaporized Gas by Others				0
163		Gas Losses				0
164		Other Expenses		(1,896,296)	(1,988,122)	
165	010.2	TOTAL Operation (Enter Total of lines 149 thru	164)	(1,896,296)	(1,988,122)	91,826
166	Mainte		,			
167		Maintenance Supervision and Engineering				0
168		Maintenance of Structures and Improvements				0
169		Maintenance of LNG Processing Terminal Equipme	nt			0
170		Maintenance of LNG Transportation Equipment				0
171	847.5	Maintenance of Measuring and Regulating Equipme	ent			0
172	847.6	Maintenance of Compressor Station Equipment				0
173		Maintenance of Communication Equipment				0
174		Maintenance of Other Equipment		0	0	
175	0	TOTAL Maintenance (Enter Total of lines 167 th	iru 174)	0	0	0
176		TOTAL Liquefied Nat Gas Terminaling and Proc	essing Exp (Lines			
		165 & 175)		(1,896,296)	(1,988,122	
177		TOTAL Natural Gas Storage (Enter Total of line	s 125, 146, and 176)	(1,896,296)	(1,987,088	90,792
178		3. TRANSMISSION EXPENSES				
179	Operat	llon				
180	850	Operation Supervision and Engineering				0
181	851	System Control and Load Dispatching				0
182	852	Communication System Expenses				0
183	853	Compressor Station Labor and Expenses				0
184	854	Gas for Compressor Station Fuel				0
185	855	Other Fuel and Power for Compressor Stations				0
186	856	Mains Expenses				0
187	857	Measuring and Regulating Station Expenses			1,088	(1,088
188	858	Transmission and Compression of Gas by Others				0
189	859	Other Expenses				0
190	860	Rents				0
191	1	TOTAL Operation (Enter Total of lines 180 thru	190)	0	1,088	(1,088

		pondent	This Report Is:	Date of Report		Year of Report
Liberty Utilities (EnergyNorth Natural Gas) Corp. (1) Original 2 (2) Revised				March 29th, 2019		December 31, 201
		GAS OPERATION AND	MAINTENANCE EX	PENSE (Continued)		
Line		Account		Amount for	Amount for	Increase or
No.		(a)		Current Year (b)	Previous Year (c)	(decrease) (d)
		3. TRANSMISSION EXPENSES (Continued)				
92	Maint	enance		يردا والأبرا والقلي		
93	861	Maintenance Supervision and Engineering				
94	862	Maintenance of Structures and Improvements				
95	863	Maintenance of Mains		5	(2)	
96	864	Maintenance of Compressor Station Equipment				*
97	865	Maintenance of Measuring and Reg. Station Equipm	ient			
98	866	Maintenance of Communication Equipment				
99	867	Maintenance of Other Equipment		0	0	*
00		TOTAL Maintenance (Enter Total of lines 193 th	ru 199) inco 404 and 200)	0	0 1,088	(1,08
01		TOTAL Transmission Expenses (Enter Total of I	ines 191 and 200)	0	1,000	[[1,08
02 03	0	4. DISTRIBUTION EXPENSES				
03	Opera 870			679,457	948,919	(269,46
04	871	Distribution Load Dispatching		680,446	826,481	(146,03
06		Compressor Station Labor and Expenses		000,440	020,401	(140,00
07	873					
08		Mains and Services Expenses		5,166,556	4,510,517	656,03
09	875	Measuring and Regulating Station Expenses-Gener	al	33,658	47,758	(14,10
10	876	Measuring and Regulating Station Expenses-Indust			1,146	(1,14
11	877	Measuring and Regulating Station Expenses-City G				
12	878	Meter and House Regulator Expenses		1,339,008	1,439,228	(100,22
13	879	Customer Installations Expenses		651,799	635,921	15,87
14	880	Other Expenses		2,082,377	1,684,251	398,12
15	881	Rents		15,479	16,436	(95
16		TOTAL Operation (Enter Total of lines 204 thru:	215)	10,648,781	10,110,658	538,12
17	Mainte	enance				q
18	885	Maintenance Supervision and Engineering				5
19	886	Maintenance of Structures and Improvements		232,599	230,602	1,99
20	887	Maintenance of Mains		2,396,724	1,673,454	723,27
21	888	Maintenance of Compressor Station Equipment		10 200	2 056	14 43
22 23	889	Maintenance of Meas. and Reg. Sta. EquipGenera Maintenance of Meas. and Reg. Sta. EquipIndustri		18,388	3,956	14,43
23	890 891	Maintenance of Meas. and Reg. Sta. EquipIndustri Maintenance of Meas. and Reg. Sta. EquipCity Ga				
25	892	Maintenance of Services		510,547	447,500	63,04
26	893	Maintenance of Meters and House Regulators		407,555	281,254	126,30
27	894	Maintenance of Other Equipment		374,441	245,033	129,40
28		TOTAL Maintenance (Enter Total of lines 218 th	ru 227)	3,940,252	2,881,799	1,058,45
29		TOTAL Distribution Expenses (Enter Total of line		\$14,589,033	\$12,992,456	
30		5. CUSTOMER ACCOUNTS EXPENSE				
31	Opera	tion				
32	901	Supervision		414,161	438,366	(24,20
33	902	Meter Reading Expenses		279,676	422,159	(142,48
34	903	Customer Records and Collection Expenses		2,726,096	2,950,375	(224,27
35	904	Uncollectible Accounts		236,352	43,315	193,03
36	905	Miscellaneous Customer Accounts Expenses		14,533	4,200	10,33
37		TOTAL Customer Accounts Expenses (Enter To	tal of lines 232			
		thru 236)		\$3,670,817	\$3,858,415	(\$187,59

lame .iberty	of Resondent Utilities (EnergyNorth Natural Gas) Corp.	Date of Report March 29th, 2019		Year of Report December 31st, 2018	
	GAS OPERATION AN	ID MAINTENANCE E	XPENSES (Continued)		
Line No.			Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
238	6. CUSTOMER SERVICE AND INFORMATION	AL EXPENSES			
239 240	Operation 907 Supervision				
241	908 Customer Assistance Expenses			1 112,660	(21,975)
242	909 Informational and Instructional Expenses 910 Miscellaneous Customer Service and Informatio		90,685 5,576	397	5,178
243 244	910 Miscellaneous Customer Service and Informatio TOTAL Customer Service and Information E	xpenses (Lines 240			
247	thru 243)		\$96,261	\$113,058	(\$16,796)
245	7. SALES EXPENSES				
246 247	Operation 911 Supervision				
247	912 Demonstration and Selling Expenses		530,102	619,543	
249	913 Advertising Expenses		10,683	2,643	-
250	916 Miscellaneous Sales Expenses	0.47.41 0.503	73,925	68,169 \$690,355	and the second se
251	TOTAL Sales Expenses (Enter Total of lines 8. ADMINISTRATIVE AND GENERAL E	S247 thru 250)	\$614,709	\$090,333	(970,040
252 253	Operation				
254	920 Administrative and General Salaries		6,461,700	5,619,046	
255	921 Office Supplies and Expenses		1,585,500	1,428,941 (8,770,498	
256	(Less) (922) Administrative Expenses Transferred-Cr.		(11,094,045) 6,041,270	4,953,482	1
257	923 Outside Services Employed		13,439	30,632	· · · · · · · · · · · · · · · · · · ·
258	924 Property Insurance 925 Injuries and Damages		803,317	932,690	
259 260	925 Injuries and Damages 926 Employee Pensions and Benefits		6,570,911	5,786,224	784,687
261	927 Franchise Requirements			-	
262	928 Regulatory Commission Expenses		751,507	634,267	117,241
263	(Less) (929) Duplicate Charges-Cr.				
264	930.1 General Advertising Expenses		5,021	12,436	(7,415
265	930.2 Miscellaneous General Expenses 931 Rents		174,188	106,421	122-
266 267	TOTAL Operation (Enter Total of lines 254 t	hru 266)	11,312,807	10,733,641	579,166
268	Maintenance				
269	935 Maintenance of General Plant	tal affirms 067 and 0	69 [.] \$11,312,807	\$10,733,641	\$579,166
270	TOTAL Administrative and General Exp (To TOTAL Gas O. and M. Exp (Lines 97, 177, 1	121 01 IINES 207 204	69 <u>\$11,512,007</u>	ψ10,100,041	00701100
271	251, and 270)	201, 223, 201, 244,	\$100,610,194	\$84,474,290	\$16,135,905
					1. II.
	NUMBER OF	GAS DEPARTMEN	T EMPLOYEES		
	 The data on number of employees should be reported payroll period ending nearest to December 31. 		mav be determi	n joint functions of ned by estimate, o	combination utilities in the basis of
	If the respondent's payroll for the reporting period inclu construction personnel, include such employees on lin and show the number of such special construction in a	e 3, and	employee equiv equivalent empl department fron	oyees attributed to	estimated number of the gas
Line No.			Number for Current Year (b)	Number for Previous Year (C)	Increase or (decrease) (d)
1	Total Regular Full-time Employees		282	279	9
2	Total Part-Time and Temporary Employees Total Employees		282	279	9
3					

	of Respondent Utilities (EnergyNorth Natural Gas) Corp					This Report is: (1) Original (2) Revised	x	Date of Report (Mo, Da, Yr) March 29th, 20	19		Year of Report December 31s	
				REGU	JLATORY COM	MISSION EXPENSES		//				
ncurre being a n which 2 In ce	ort particulars (details) of regulatory commission d during the current year (or incurred in previous immorized) relating to cases before a regulatory i h such a body was a party. oiumns (b) and (c), indicate whether the expens ed by a regulatory body or were otherwise incur ty.	s years, if body or cases es were	are being amorti 4. The totals of	zed List in co columns (e), (i	lumn (a) the per), (k), and (l) mu	n prior years which lod of amortizetion si agree with the unt 185 - Misc. Deferred		which were cha	rged currently to	n) expenses inct o income, plant 2000) may be gro	or other accoun	
		Assessed	100	-		E	kpenses incurred i	During Year		An	nortized During	Year
	Furnish name of regulatory commission and he docket or case number, and a description	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	In Account 186 at Beginning of Year		harged Currently	Го	Deferred to	Contra	· ·	Deferred In Account al End
	f the case.) (a)	(b)	(c)	(d)	(e)	Department (f)	Account No. (g)	Amouni (h)	Account 186 (I)	Account (j)	Amount (k)	of Year (I)
(1 p N 1 N 2 2 3 2 4 2	LH Public Utilities Commission WHPUC) public Utilities Commission ipaline safety assessments IHPUC Docket 11-040 Order (a 25,370, 018-2019 (2018 Portion) Energy North 018-2019 (2018 Portion) Energy North 017-2018 (2018 Portion) Keene 018-2019 (2018 Portion) Keene	300,448 349,138 8,494 5,076	0	390,448 349,138 8,494 5,076		Regulatory Expense Regulatory Expense Regulatory Expense Regulatory Expense	60-5610-9280 69-5610-9280 69-5610-9280 69-5610-9280	300,448 349,138 8,494 5,076		1240-1650 1240-1650 1240-1650 1240-1650		
	Total	751,156	0	751,156	0		0 0	751,156	Ū	0	0	

Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp.	This Report Is: (1) Original X (2) Revised	Date of Report (Mo, Da, Yr) March 29th, 2019	Year of Report December 31st, 2018
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

 Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, legal, valuation, accounting, purchasing, advertising, labor relations and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering service.

(b) Total charges for the year.

2. Designate associated companies with an asterisk in column (b).

					Amount Distributed to)
Line No,	Description (a)	Associated Company * (b)	Amount Paid (c)	Fixed Plant (d)	Operations (e)	Other Accounts (f)
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19		:	660,654 510,133 366,201 82,178			660,654 510,133 366,201 82,175 -
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39						2
40)		1,619,166			1,619,1

	of Respondent / Utilities (EnergyNorth Natural Gas) Corp. (1) Original	Date of Report (Mo, Da, Yr)	Year of Report
	(2) Revised X	March 29th, 2019	December 31st, 2018
	GAS ACCOUNTS - NATURAL GA	\S	
and deliv 2. Natur manufac 3. Enter ecceipts 4. Indica specify t 5. If the separate 3. Also which div another eporting	purpose of this schedule is to account for the quantity of natural gas received vered by the respondent. al gas means either natural gas unmixed or any mixture of natural and tured gas. in column (c) the Dth as reported in the schedules indicated for the items of and deliveries. ate in a footnote the quantities of bundled sales and transportation gas and he line on which such quantities are listed. respondent operates two or more systems which are not interconnected, submit pages for this purpose. Use copies of this page as necessary. Indicate by footnote the quantities of gas not subject to Commission regulation d not incur FERC regulatory costs by showing (1) the local distribution volumes in pipeline (2) the quantities that the reporting pipeline transported or sold through distribution facilities or intrastate facilities and which the reporting pipeline received	state of the reporting pipeline, ar quantities that were not destined or that were not transported thro portion of the reporting pipeline. 7. Also indicate in a footnote (1) quantities of gas that are stored during the reporting year and als transportation and compression pipeline during the same reportin ing pipeline intends to sell or tran reporting year, and (3) contract s 8. Also indicate the volumes of sales included in both the compa and total transportation figure.	I for interstate market ugh any interstate the system supply by the reporting pipeline, to reported as sales, volumes by the reporting year which the report- sport in a future storage quantities. pipeline production field
eceived	through gathering facilities or intrastate facilities, but not through any of the inter-		
1	Name of System	Ref	
Line No.	Item	Page No.	Amount of Dth
	(a)	(b)	(c)
2	GAS RECEIVED		
3 4 5	Gas Purchases (Accounts 800-805) Gas of Others Received for Gathering (Account 489.1) Gas of Others Received for Transmission (Account 489.2)	49 49	18,920,480
6 7	Gas of Others Received for Distribution (Account 489.3) Gas of Others Received for Contract Storage (Account 489.4)	49	(46,00
8 9 10	Exchanged Gas Received from Others (Account 806) Gas Received as Imbalances (Account 806) Receipts of Respondent's Gas Transported by Others (Account 858)		
11 12	Other Gas Withdrawn from Storage (Explain) Gas Received from Shippers as Compressor Station Fuel		
13 14	Gas Received from Shippers as Lost and Unaccounted for Other Receipts (Specify)		25.085.00
15 16 17	Total Receipts (Total of lines 3 thru 14) GAS DELIVERED Gas Sales (Accounts 480-484)	49	25,965,90
18 19	Deliveries of Gas Gathered for Others (Account 489.1) Deliveries of Gas Transported for Others (Account 489.2)	49	7,013,30
20 21	Deliveries of Gas Distributed for Others (Account 489.3) Deliveries of Contract Storage Gas (Account 489.4)	49	(46,00)
22 23 24 25	Exchange Gas Delivered to Others (Account 806) Exchange Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain)		
26 27 28	Gas Used for Compressor Station Fuel Other Deliveries (Specify) Total Deliveries (Total of lines 17 thru 27)		17,816,85
29 30 31	GAS UNACCOUNTED FOR Production System Losses Gathering System Losses		
32 33	Transmission System Losses Distribution System Losses	49	318,63
34 35 36	Storage System Losses Other Losses (Specify) Total Unaccounted For (Total of Lines 30 thru 35)		318,63
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		18,135,48

Information Raquired Pursuant to Pus 510.00 Political Activities, Institutional Adventising, Promotional Adventising are AVARD FOR SENATE 5000 BEINCHMARK GRAPHICS 9,069 BEITY LASKY FOR STATE SENATE 500 BUSINESS & INDUSTRY ASSOCIATION 5,002 COMCAST SPOTLIGHT, LP 7,042 COMMITTEE TO ELECT LOU D'ALLESANDRO 500 DAVID WATTERS FOR STATE SENATE 10,000 EMPIRE LABS ALLOCATIONS 22,007 FRIENDS OF RSTATE SENATE 10,000 EMPIRE LABS ALLOCATIONS 22,007 FRIENDS OF DAN INNIS 500 FRIENDS OF DAN INNIS 500 FRIENDS OF DAN INNIS 500 FRIENDS OF KEVIN CAVANAUGH 10,000 FRIENDS OF KEVIN CAVANAUGH 500 FRIENDS OF SHARON CARSON 500 GREAT 4 NIS SENATE 500 FRIENDS OF CAVIS SELL PRESCOTT 500 FRIENDS OF SHARON CARSON 500 GREAT ANS ENATE 500 JAY KAHN FOR STATE SENATE 500 JAY KAHN FOR STATE SENATE 500 MORGAN CHASE BANK 700 JAY CALOYOCE CRAIG INAUGURAL COMMITTEE 2,200 INCOLASE BANK 700 JAY CALOYOCE CRAIG INAUGURAL COMMITTEE 2,500 MILLYARD COMMUNICATION DBA WINNIPESAUKEE MUSKR 2,200 MORGE FOR STATE SENATE 500 MORGE FOR STATE SENATE 500 MORGE FOR STATE SENATE 500 MILLYARD COMMUNICATION BDA BUSINESS NH MAGAZINE 20 MORSE FOR STATE SENATE 500 NORTHEAST GAS ASSOCIATION 1,750 NORTHEAST GAS ASSOCIATION 1,750 NORTHEAST GAS ASSOCIATION 1,750 NORTHEAST GAS ASSOCIATION 1,223 SOPHWELL INC 07 SOPTOHOLE CORPORATION 1,223 SOPTOHOLE CORPORATION 1,223 SOPTOHOLE CONCRATIC PARTY 1,000 NEW HAMPSHIRE DEVARTE 500 GREATER DENATE 500 GREATE		019 December 31st, 20
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MPLOYEE REIMBURSEMENT 10,346		

129,520

Name of Respond Liberty Utilities (E	dent EnergyNorth Natural Gas) Corp.	This Report Is: (1) Original X	Date of Report (Mo, Da, Yr)	Year of Report
		(2) Revised	March 29th, 2019	December 31st, 20
		nary of Affiliated Trans Affiliate Transactions		
Provide affiliate n	ame and description of the service(s) provide	ed.		a ha a ana
Due to LU	Interest on Notes Payable Intercompany Payable	4,076,508 91,812,601		
Due to Liberty En	ergy New Hampshire AP transactions through Serivce Compan	(38,799,647)		
Due to Cogsdale	AR Transactions between Energy North a	and Granite State Ele 24,499,395	ctric	
Due to Liberty Uti	lities America Co. Tax entry related	78,316		
/C Interest Payab	ble - LU CO. Interest payable	2,937,096		
Due to Liberty Llb	erty Utilities Canada Intercompany Payable	718,675		
Due to APUC	Intercompany Payable	138,363		
Due from Liberty	Utilitles (Central) Services Corp Intercompany Payable	538,831		
		86,000,138		

Name Liberty	of Respondent Utilities (EnergyNorth Natural Gas) Corp. (1) Original X (2) Revised	Date of Report (Mo, Da, Yr) March 29th, 2019		Year of Report December 31st, 2018
	LIQUEFIED PETROLEUM	GAS OPERATIONS		
2 For	ce gas from liquefied gas (LPG). exclude used jo	s only an adjunct of a manufac a (as appropriate) the plant co- intly with the manufactured pla- ninant use. Indicate in a footn- liquefied petroleum plant desc	st and expenses of a ant facilities on the b ote how the plant co	iny plant asis of st and expense
Line No.	Identification of Plant and Year Installed	Cost of Plant (Land, struc, equip.)	Operations & Maintenance, Rents Expense	LPG Facility Number of Days of Peakshaving Operations
	(a)	(b)	(C)	(d)
2	Nashua Propane Station Year Installed: 1947 38 Bridge Street Nashua, NH 03060	\$ 3,292,067	\$ 49,229	11
6	Manchester Propane Station Year Installed: 1948 130 Elm Street Manchester, NH 03101	\$ 1,987,619	\$ 46,328	9
10 11	Tilton Propane Station Year Installed: 1972 30 Tilton Road Tilton, NH 03276	\$ 226,888	\$ 15,128	0
14	Keene Propane Corporation Gas Plant Year Installed: 207 Emerald Street (leased by NH Gas Corp.) Keene, NH 03431	1969 936,700	77,430	36
40	Total	6,443,274	188,115	38

Name of Respondent Liberty Utilities (EnergyNor	th Natural Gas) Corp (Date of Report (Mo, Da, Yr)	Year of Report
		2) Revised	March 29th, 2019	December 31st, 2018
	LIQU	JEFIED PETROLEUM	GAS OPERATIONS (continued)	
(continued) Designate any vnership and in a footnote s respondent's title and perc For column (g) report the l substituted for deliveries no eans either natural gas unn anufactured gas or mixture	tate name of owner or ent ownership if jointly Mcf that is mixed with r prmally made from natu nixed or any mixture of	[•] co-owner, nature owned. natural gas or which ural gas. Natural gas f natural and	 If any plant was not operate details in a footnote, and state plant or any portion thereof, ha of account or what disposition of is contemplated. Report pressue base of gas Indicate the Btu content in a footnote. 	whether the book cost of s been retired in the books of the plant and its book cost at 14.73 psia at 60 F.
	Sendout \	/olumes		Maximum Daily
Gallons of LPG Used	Peak Day Propane MMBTU	Annual Propane MMBtu MMBTU	LPG Storage Capacity Gallons	Delivery Capacity of Facility, MMBtu at 14.73 psia at 60
(8)	(f)	(g)	(h)	(1)
Nashua 1,679,528	3,811	13,585	304,200	12,00
Manchester 266,695	4,245	16,306	600,000	21,6
Filton 14	13		60,000	2,40
Keene 1,679,528	15,853	147,003	77,690	3,0'
1,946,237	8,069	29,891	964,200	36,00

1. Report below auxiliary facilities of the respondent for meeting seasonal Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plant, oil gas sets, etc.
 For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the maximum

daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

ine No.	Location of	LNG Facility Number of Days of Location of Peakshaving		Cost of Facility	Sendout Volumes MMBtu Units	
	Facility	Operation	14.73 psia at 60	(in dollars)	Peak Day	Annual
	(a)	(b)	(c)	(d)	(e)	(f)
2 3	Concord LNG Station 20 Broken Bridge Road Concord, NH 03301	7	6,000	\$ 3,640,694	1,938	10,754
6 7	Manchester LNG Station 130 Elm Street Manchester, NH 03101	23	6,000	\$ 7,906,154	3,496	21,815
	Tilton LNG Station 30 Tilton Road Tilton, NH 03276	54	6,000	\$ 3,439,513	4,703	120,980
13	Keene None					
24 25 26 27 28 29 30 31 32						
33 34 35 36 37 38 39						
40	Total	84	18,000	14,986,360	10,137	153,54

	of Respondent Utilities (EnergyNorth Natural Gas) Corp.	This Report Is: (1) Original X (2) Revised	1) Original X March 29th, 2019				
	GAS PURCHASES (Accounts	s 800, 800.1, 801, 802, 803, 804	, 804.1, 805, 805.1)				
800 800.1 802 803 804 804.1 805	de totals for the following accounts: Natural Gas Well Head Purchases Natural Gas Well Head Purchases, Intracompany Transfers Natural Gas Field Line Purchases Natural Gas Gasoline Plant Outlet Purchases Natural Gas Transmission Line Purchases Natural Gas City Gate Purchases Liquefied Natural Gas Purchases Other Gas Purchases Purchase Gas Cost Adjustments	 The totals shown in columns (b) and (c) should agree with the books of account. Reconcile any differences in a footnote. 2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of makeup gas that was paid for in previous years. 3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volume of gas shown in column (b). 4. State in column (d) the average cost per Dth to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.) 					
Line No.	Account Title	Gas Purchased - Dth (14.73 psia at 60F)	Cost of Gas (in dollars)		Average Cost per Dth (To nearest .01 of a cen		
	(a)	(b)	(c)		(d)		
1	800 - Natural Gas Well Head Purchases						
2	800.1 - Natural Gas Well Head Purchases, Intracompany Transfers						
3	801 - Natural Gas Field Line Purchases						
4	802 - Natural Gas Gasoline Plant Outlet Purchases						
5	803 - Natural Gas Transmission Line Purchases						
6	804 - Natural Gas City Gate Purchases *	17,855,477	\$ 74,600,	795 \$	4.1		
7	804.1 - Liquefied Natural Gas Purchases						
8	805 - Other Gas Purchases - gas pass thru	17,865,491	71,081,	719 \$	3.9		
9	805.1 - Purchase Gas Cost Adjustments						
	·	35,720,967			4.0		

Notes to Gas Purchases
* - This amount does not include injections or withdrawals to storage account 808.1 and 808.2

805 - billed therms 804 does not include 804.2

	Name of Respondent Liberty Utilitles (Energy	North Natural G	as) Corp.	This Report Is: (1) Original (2) Revised	x		Date of Report March 29th, 2019)	Year of Report December 31st, 2018
	Table 50			Summar	y of Gas Plant	Operations			
	Natural Gas Volumes	Constant of her C	amagani and Ol	hore Through In	teretate Pinelin	es Received by	Company and Re	tained by Pipeline	as Euel Retention
	Natural Gas Volumes	Volumes Purchased and Shipped by Company on Interstate Pipelines	Volumes Purchased and Delivered for Company on Interstate Pipelines		Volumes Withdrawn from Contracted Underground Storage Capacity	Competitive Natural Gas Supplier Volumes Received at City Gates for Unbundled Customers		Compressor Fuel Retention Amount of Company Purchased and Storage Withdrawn Volumes	Total Delivered Pipeline Natural Gas Volumes to City Gales
1 2 3 4 5 6 7 8 9 10 11 12 13	January February March April May June July August September October November December	+ Dih	+ Dlh 2,984,831 2,156,518 2,040,370 1,830,106 954,052 829,755 757,868 795,823 865,339 1,599,589 2,330,515 1,775,715	- Dih (47,718) (50,020) 284 (178,187) (261,131) (220,332) (269,861) (284,874) (242,746) (198,375) (39,137) (10,128)	+ Dth 467,380 316,880 466,047 53,112 2,240 - - - 1,013 3,949 95,814 349,788	+ Dlh 958,978 697,066 793,466 589,105 376,138 336,377 329,867 364,418 390,146 617,971 792,290 845,601	+ Dth	- Dth	+ Dlh 4,411,189 3,170,464 3,299,863 2,472,323 1,332,430 1,166,132 1,087,735 1,160,241 1,256,498 2,221,509 3,218,619 2,971,104
14 15	Total Natural Gas	8	18,920,480.4	(1,802,225.0)	1,756,223.0	7,091,423.0	*		27,768,126
11.	On-Site Peakshaving Month	Gas Volumes LNG Volume Used	LNG Volume Received	LNG Volume on Hand at End of Month	LPG Volume Used	LPG Volume Received	LPG Volume on Hand at End of Month	Interstate Pipeline Compressor Fuel Retention Amount of Company Purchased and Storage Withdrawn Volumes	Total LNG and LPG Volumes used
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	January February March April May June July August September October November December December		+ MMBlu 67,197 23,457 23,263 1,662 839 2,657 2,001 2,855 5,008 40,168 28,632 198,189	+ MMBtu 11,540 8,409 12,143 10,658 9,572 10,498 9,788 11,162 9,228 12,134 11,048 11,709 127,889	* MMBlu 292,842 197,012 197,798 142,259.0 56,962.0 45,723 42,228 47,255 50,945 130,528 184,838 219,595 1,607,985	+ MMBlu 229,137 198,459 154,434 117,740 40,928 51,377 33,470 262,199 92,435 85,979 199,281 178,653 1,644,092	+ MMBtu 208,449 209,897 166,570 142,051 131,672 122,914 337,858 379,348 361,799 376,241 335,300 2,898,117	+ MMBtu	357,070 223,600 217,327 145,406 58,887.0 47,454 44,940 48,735 52,929 133,031 226,092 247,566 1,803,037
	Annual Demand-Supp Month	Total Distribution Pipeline Natural Gas, LNG and	Total Sales Customer	Total Unbundled Transportation Customer	Total Volumes Used by	Total Unbilled Volumes	Total Unaccounted For Volumes	Total Distribution Sendout Volumes	Total Pipeline Supply Over/(Under) Delivery Cashoul Imbalance
1 2 3 4 5 6 6 7 8 9 10 11 12 13 14 15 16 17 18 9 20	January February March April May June July August September October November December Total Annual Volume Percent of Sendout	LPG Gas Available + Dth 4,768,259 3,394,064 3,617,210 2,617,729 1,391,317 1,213,586 1,132,675 1,208,976 1,309,427 2,354,540 3,444,711 3,218,670 29,571,163 162.3%	Demand + Dth 2,074,710 1,839,436 1,466,271 1,348,223 736,692 301,163 219,297 176,014 188,909 272,405 752,694 1,473,738 10,849,553 59,6%	Demand + Dth 957,679 863,685 707,553 727,055 538,127 388,165 352,282 323,897 345,841 390,754 593,286 804,976 7,013,300 38.5%	Company + Dth 9,787 5,969 4,674 3,783 1,366 603 384 320 418 818 2,535 4,366 35,022 0,2%	+/- Dth 1,821,733 1,266,152 1,313,660 836,360 254,631 243,036 205,664 235,289 277,330 817,231 1,454,425 1,619,455 10,344,966 56,89	40,596 41,275 30,056 13,196 11,032 9,792 10,267 11,379 24,008 33,139 39,479 318,630	+ Dth 3,096,587 2,769,686 2,219,773 2,109,118 1,289,381 700,963 581,755 510,497 546,548 687,985 1,381,653 2,322,559 18,216,505 100,09	+/- Dth 1,671,672 624,378 1,297,437 508,611 101,936 512,623 550,921 698,479 762,879 1,666,555 2,063,058 896,111 11,354,658

Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp.			(1) Original X (2) Revised				December 31st, 2018
	GAS OP	ERATING REVENUES (Account 400) Suppliment to Page 28				
Line Io.		Acco			Amounts from Revenue for Current Year (b)	Amounts from Revenue for Previous Year (c)	Increase or (decrease) (d)
	FERC	(4)					1
.00	4295-4801	Residential Sales - Fixed Port	ion	PG 28	(17,149,686)	(22,382,261)	
	4295-4802	Residential Sales - Variable P		PG 28	(26,135,820)	(19,623,171)	1 · · · ·
	4295-4803	Residential Sales - Energy Co		PG 28	(41,446,982)	(34,173,434)	
	4295-4813	Commercial Sales - Fixed Pol		PG 28	(8,039,269)	(7,304,167)	
	4295-4814	Commercial Sales - Variable		PG 28	(14,204,863)	(11,489,971)	
3	4295-4815	Commercial Sales - Energy C	ost	PG 28	(28,142,754)	(22,034,126)	
'	4295-4816	Industrial Sales - Fixed Portio	n	PG 28	(8,897)	(7,651)	
	4295-4817	Industrial Sales - Variable Por	tion	PG 28	(75,385)	(211)	
)	4295-4818	Industrial Sales - Energy Cost		PG 28	(856,822)	(1,751)	
0	4460-4897	Metered Sales to Transportati	on - Fixed	PG 28	(3,704,403)	(3,708,388)	3,985
1	4460-4898	Metered Sales to Transportati	on - Variable	PG 28	(13,314,842)	(12,410,629)	(904,213
2	4460-4899	Metered Sales to Transportati	on - Pass Through Gas	PG 28	(95,385)	(54,650)	(40,735
3	1163-1422	Deferred Working Capital - W	nter	PG 9	1,314	0	1,314
4	1163-1424	Deferred Working Capital - Su	Immer	PG 9	0	0	c
5	1920-1743	Deferred Bad Debt - Winter		PG 9	0	0	C
6	1163-1754	Deferred Bad Debt - Summer		PG 9	0	123,997	(123,997
	1163-1755	Deferred Reserves EE		PG 9	0	0	0
-	1920-1863	R/A Environmental Materials		PG 9	23,219,828	27,075,097	(3,855,266
	1930-1745	Rate Case Recovery		PG 9	558,774	486,976	71,798
	1169-1756	Deferred RLIAP		PG 9 PG 21	461,166	322,168 38,800	138,998
	1163-1756 1168-1420	Lost Revenue Adjustment Me Phased in Revenue Short terr		PG 21	109,861 789,096	1,049,497	(260,401
	1930-1420	Phased in Revenue Long Ter		PG 21	81,587	0	81,587
	4460-4951	Decoupling Revenue		PG 28	1,973,247.76	0.00	1,973,248
	2142-1740	Current Reg Liability Deferred	Gas Cost	PG 9	(2,034,949.34)	(1,755,812.57)	
	2142-1745	Current Reg Liability Deferred		PG 9	0.00	0.00	0
-	2142-1755	Current Reg Liability Deferred		PG 9	(1,658,117.84)	(392,558.45)	(1,265,559
8	2142-1756	Current Reg Liability Deferred	Resi Adjustment	PG 9	0.00	0.00	0
9							
0							
	Page number sh	ow where full amounts are reflected	on this report.				
32					1		
13 14							
5							
16							
Č .	1						
1							
	TOTAL Oper	ation (Total of lines 5 thru 14)			(129,673,303)	(106,242,246)	(23,431,057
	TOTAL Oper	auon (rotar or mes 5 tillte 14)			(120,010,000)	1100[616]210	NHPUC Page 50

1 L	Name of I _iberty Ut	Respondent ilities (EnergyNorth Natural Gas) Corp.	This Report Is: (1) Original X (2) Revised	Date of Report March 29th, 2019		Year of Report December 31st, 2018
		GAS OPERATION A	ND MAINTENANCE EXPENSES SUPF	PLEMENTAL SCHEDULE to P	age 34	
line No.		Accour	nt	Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
-		(a)		(0)	(0)	
1 2 3	A. Manu Manufad	ufactured Gas Production ctured Gas Production (Supplemental Stat	ement)			
4	FERC	A. A.4	Department Great Plains			
5	710	Operation Supervision & Engineering - L	abour (5010-7100)	(0)	11,849	
6	710	Operation Supervision & Engineering	(5540-7100)	2,348	58,583	
7	717	Liquefied Petroleum Gas	(5540-7170)	(1,203)	1,203	
8	728	Liquefied Petroleum Gas - Labor	(5010-7280)	0	2,171	
9	728	Liquefied Petroleum Gas	(5540-7280)	0	11,495	
9 10	733	Gas mixing expense - labor	(5010-7330)	244,744	217,697	27,047
11	735	Misc Production Exp - Labour	(5010-7350)	0	15,021	(15,021
12	735	Misc Production Exp	(5444-7350)	73,217	300,045	(226,828
13	742	Maint of Production Eqt	(5210-7420)	19,559	134,508	(114,950
· 1		Liquefied Petroleum Gas	(5010-7170)	0	37,976	(37,976
14 15	717 710	Operation Supervision & Engineering - L		913,636	782,705	130,930
16	710	Operation Supervision & Engineering	9853 (5540-7100)	45,539	C	
17	717	Liquefied Petroleum Gas	9853 (5010-7170)	0	C	
18	728	Liquefied Petroleum Gas - Labor	9853 (5010-7280)	0	C	
19	735	Misc Production Exp	9853 (5444-7350)	184,731	(
20	735	Misc Production Exp - Labour	9853 (5010-7350)	(11)	4,793	
21	742	Maint of Production Eqt	9852 (5210-7420)	3,964.95	0,00	
22	742	Maint of Production Eqt	9853 (5210-7420)	73,894.86	5,201.05	
23	932	Maintenance of general plant-Gas	(7100-9320)	0.00	5,201.00	(0,201.00
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37 38						
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44						
45				1 200 100	4 500 04	7 (22,82
46 47	TOT	AL Operation (Total of lines 5 thru 14)		1,560,420	1,583,24	7 (22,02 NHPUC Page 51